

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

IND  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
 Name: PINTAIL PETROLEUM, LTD  
 Address: 225 N. MARKET, SUITE 300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: PLAINS  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: MALLARD JV  
 License: 4958  
 Wellsite Geologist: FLIP PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/17/06 3/27/06 4/3/06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. 15 - 063-21615  
 County: GOVE  
 APPX. SE NE SE Sec. 28 Twp. 15 S. R. 26  East  West  
1560 feet from S / N (circle one) Line of Section  
460 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: BABCOCK 'RD' Well #: 1-28  
 Field Name: HORCHEM  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 2552 Kelly Bushing: 2557  
 Total Depth: 4480 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 264 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1984 Feet  
 If Alternate II completion, cement circulated from 1984  
 feet depth to SURFACE w/ 170 sx cmt.

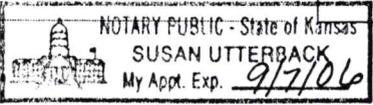
KCC  
JUN 06 2006  
CONFIDENTIAL

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9,000 ppm Fluid volume 480 bbls  
 Dewatering method used evaporate and backfill  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isern  
 Title: GEOLOGIST Date: 6/6/06  
 Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
 20 06.  
 Notary Public: Susan Utterback  
 Date Commission Expires: 9/7/06



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 JUN 07 2006  
 KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: BABCOCK 'RD' Well #: 1-28  
 Sec. 28 Twp. 15 S. R. 26  East  West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1976	+ 581
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3789	-1232
List All E. Logs Run:		LANSING	3828	-1271
		FORT SCOTT	4326	-1769
		CHEROKEE SHALE	4352	-1795
		MISSISSIPPI LIME	4420	-1863
		MISSISSIPPI DOL.	4424	-1867

SONIC, COMPENSATED DENSITY, DUAL IND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	264'	common	180sx	2%gel 3%cc
PRODUCTION	7-7/8'	5-1/2"	14#	4479'	SMD	100sx	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	surface-1984	common	170	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4431.5' - 4435.5'	natural	4435.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
April 22, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7		150			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 JUN 07 2006  
 KCC WICHITA