

1-15-27W

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AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE
SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5674 EXPIRATION DATE
OPERATOR Chief Drilling Co., Inc. API NO. 15-063-20,616
ADDRESS 905 Century Plaza COUNTY Gove
Wichita, Ks. 67202 FIELD
** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION
PHONE 316-262-3791

PURCHASER LEASE V. CHENEY "A"
ADDRESS State Geological Survey WICHITA BRANCH WELL NO. #3
WELL LOCATION NW NW NW

DRILLING Contractor Warrior Drilling Co., RIG #1 Ft. from Line and
CONTRACTOR ADDRESS 905 Century Plaza Ft. from Line of
Wichita, Ks. 67202 the NW(Qtr.) SEC 1 TWP 15 RGE 27W

PLUGGING Contractor Warrior Drilling Co., Rig #1
CONTRACTOR ADDRESS 905 Century Plaza
Wichita, Ks. 67202

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4206' PBTD

SPUD DATE 9-22-82 DATE COMPLETED 9-30-82

ELEV: GR 2344 DF 2346 KB 2349

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279' set @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr. Vice Pres.

WPC-21-1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Chief Drilling Co., ~~LEISE~~ V. Cheney "ASEC. 1 TWP, 15 RGE. 27 W"

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3732 - 3825 Lans, 140-160-180 zones 30-30-60-45, wk. blow to fair, Rec. 340' oil spotted water, IBHP: 1250#, FBHP: 1230#, FP: 150-220				
DST #2 4151 - 4185 Miss. 30-30-30-30 very wk. blow died in 10 min., 7' oil spotted mud, 1' free oil IBHP: 410#, FBHP: 275#, FP: 40-40				
DST #3 4151 - 4188 Miss. 30-30 -60-45 very wk. blow for 50 min., rec. 15' oil spotted mud, 96% N, 4% O, IBHP: 80, FBHP: 70, FP: 40-40				
DST #4 4185 - 4196 Miss. 30-30-30-30 very wk. blow died in 12 min., rec. 15' very slight oil spotted thin mud, IBHP: 75# FBHP: 50#, FP: 30-30				
DST #5 4196 - 4206 Miss. 30-30-60-45 very wk. blow bldg. to 3" blow with 10 min. after blow, fair bl for 60 min., rec. 109' muddy salt water, 1' free oil, IBHP: 770, FBHP: 700 FP: 35-50 T.D. 4206'				
Surface Sand & Clay 0	230		Anhydr.	1769 + 580
Clay & Sand 230	290		Base Anhydr.	1807 + 542
Sand & Shale 290	1165		Heebner	3544 = 1195
Shale & Sand 1165	1769		Lansing	3584 - 1235
Anhydrite 1769	1807		Stark	3818 - 1469
Shale 1807	3300		BKC	3872 - 1523
Shale & Lime 3300	3825		Pawnee	4014 - 1665
Lime & Shale 3825	4105		Ft. Scott	4078 - 1729
Shale 4105	4176		Cherokee	4105 - 1756
Lime 4176	4206		Miss.	4176 - 1827
RTD 4206			RTD	4206 - 1857
Plugged w/160 sx. 50-50 pos mix, 6% gel, 3% c.c., 1st plug @ 775' w/100 sx. 2nd plug @ 300', w/40 sx. 3rd plug @ 40' to 0' w/10 sx., 10 sx. in rat hole, Carl Goodrow State Plugger started @ 3:00 P.m., Finished @ 4:00 p.m.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	282	quick set	160 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at