

RELEASED

S SIDE ONE

12/12/86
12/12/87
KCC

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: FEB 1 1988
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/ZIP Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Tom Funk
Phone (316) 262-8427

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-4-85 10-12-85 10-12-85
Spud Date Date Reached TD Completion Date
4392
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 244 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-063-20,972
County Gove
C SE NE Sec 13 Twp 15 Rge 26 East
X West

5800 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

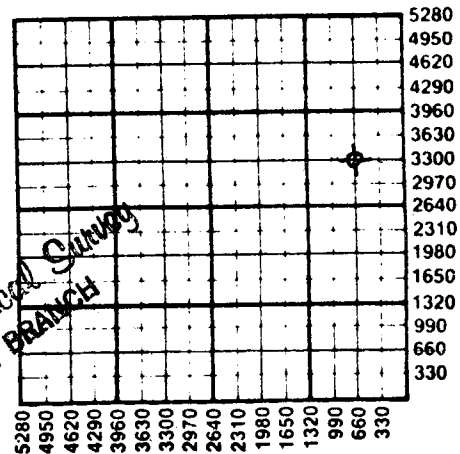
Lease Name Laird Well # 1-B

Field Name Wildcat

Producing Formation None

Elevation: Ground 2411 2416 KB

Section Plat



OCT 25 1995
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to administer the Kansas Corporation Commission shall be followed.

SIDE TWO

696515

Operator Name Pickrell Drilling Company Lease Name..... Laird Well #..... 1-B.....

Sec..... 13 Twp..... 15S Rge..... 26 ☐ East
☒ West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST#1 3885'-3925', 30"-30"-60"-60", Rec. 55' Oil Spk
 Mud, IFP 61#-61#, FFP 72#-72#, ISIP 1235#, FSIP 1256#

DST#2 3965'-3996', 30"-30"-15"-30", Rec. 5' mud SS0,
 IFP 61#-61#, FFP 61#-61#, ISIP82#, FSIP 82#.

DST#3 4336'-4361', 30"-30"-10"-out, rec. 5' mud,
 IFP 41#-41#, FFP 51#-51#, ISIP 133#, FSIP not taken.

DST#4 4354'-4367', 30"-30"-15"-30", wk blow died,
 Rec. 20' mud SS0, IFP 41#-41#, FFP 51#-51#, ISIP 1132#
 FSIP 1059#.

Name	Top	Bottom
Anhydrite	1870(+546)	
Heebner	3691(-1275)	
Lansing	3732(-1316)	
Stark	3968(-1552)	
B/Kansas City	4030(-1614)	
Ft. Scott	4234(-1818)	
Cherokee Sh	4259(-1843)	
Mississippi	4328(-1912)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	244' KB	60/40 poz	180	2% gel, 3% CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

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.....							
.....							
.....							

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....