

15-15-26W

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TYPE

AFFIDAVIT OF COMPLETION FORM Survey ACO-1 WELL HISTORY

State of Kansas
WICHITA BRANCH

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,650

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER N/A LEASE BABCOCK '00'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW NW SE

CONTRACTOR 200 Douglas Building 2260 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 2330 Ft. from East Line of

the SE (Qtr.) SEC15 TWP15S RGE 26W (W).

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4000' PBSD N/A

SPUD DATE Jan. 31, 83 DATE COMPLETED Feb. 10, 1983

ELEV: GR 2437 DF 2440 KB 2443

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

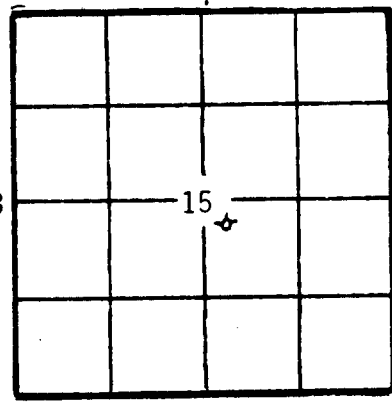
Amount of surface pipe set and cemented 251' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION

MAY 18 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE

Babcock '00'

ACO-1 WELL HISTORY (X)(X)

SEC. 15 TWP. 15S RGE. 26W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
0 - 251 Surface			LOG TOPS	
251 - 525 Sand and shale			ANHY 1862	(+571)
525 - 1176 Lime and shale			B/ANHY 1898	(+535)
1176 - 1796 Red bed and shale			HEEB 3682	(-1249)
1796 - 4000 Lime and shale			LANS 3720	(-1287)
4000 RTD			STARK 3963	(-1530)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	251'	60/40 poz	165 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbls.	Water %
OH	MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPS

695969

12-12-5PM