

11/10/88
KCC

RELEASED

SIDE ONE

DEC 1 1988

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser: Inland Purchasing

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Geologist: George Mueller

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-6-87 7-13-87 8-24-87
Spud Date Date Reached TD Completion Date

5' 4350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 236 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1861 feet
If alternate 2 completion, cement circulated
from 1861 feet depth to Surface / 300 SX cmt
Cement Company Name Allied
Invoice # 2838

API No. 15-063-21,126

County: Gove

S/4 SW SE Sec 14 Twp 15S Rge 26 East West

330' Ft North from Southeast Corner of Section
1980' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

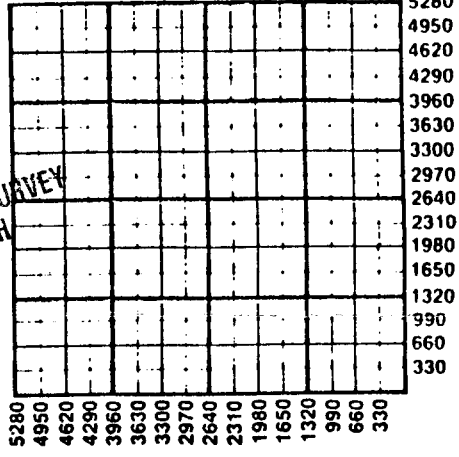
Lease Name: Parks "E" Well # J-B

Field Name: Bearcub

Producing Formation: Lansing-Kansas City

Elevation: Ground 2422 KB 2428

Section Plat



DEC 15 1988

KANSAS CENTRICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-16-580 Repressuring
95,394-C

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
SE/4 Sec 35 Twp 15S Rge 26 East XX West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William R. Horigan
Title: Kansas Operations Manager
Date: 9-8-87

Subscribed and sworn to before me this 8th day of Sept 1987
Notary Public: Elizabeth Cochran

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Donald C. Slawson Lease Name Parks "E" Well # 1-A

Sec. 14 Twp. 15S .. Rge. 26 East West County Gove

696579

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3920-3960 (180') 30-45-45-60 FBTO.
Rec. 310' GIP, 20' CGO, 109' OCM (5% O, 95% M).
No water. CCL 7,000, SYS- 8,500. IFP: 20-50,
FFP: 52-70, ISIP: 321, FSIP: 311.

DST #2: 4233-4365 (MISS) 30-20-20-20 Wk bl
died. Rec. 10' Mud/NS. IFP: 20-20, FFP: 30-
30, ISIP: 281, FSIP: 120.

Name	Top	Bottom
ANHY	1850	(+578)
B/ANHY	1888	(+540)
HEEB	3674	(-1246)
TOR	3693	(-1266)
LANS	3714	(-1286)
MUN CR	3862	(-1434)
STK	3955	(-1527)
BKC	4012	(-1584)
FS	4225	(-1797)
L/CHER	4250	(-1822)
MISS	4337	(-1909)
LTD	4396	(-1968)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	12-1/2"	8-5/8"	23#	236'	60/40pozz	170	2% G, 3% CC	
Production		4-1/2"	10.5#	4394'	50/50pozz	225		
FO Tool		4-1/2"		1861'	Neat	300	2% CC	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
2 JSPF 11	Total 3940'-3945'			750 g 28% NE. displ. w/37 BO		3940-45'		
				1250 g 28% NE. displ. w/94BW		3940-45'		
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at				
7-26-87		2-3/8"	3958'					
Date of First Production		Producing Method						
7-26-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water	Gas-Oil Ratio		Gravity
	15 Bbls		TSTM	MCF	0 Bbls	N/A	CFPB	37°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3940-3945'
 Used on Lease

Dually Completed
 Commingled