

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind PI

SIDE ONE

State Geological Survey

15-15-26W

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-063-20,665

ADDRESS P. O. Box 187 COUNTY Gove

Logan, Kansas 67646 FIELD Wildcat

** CONTACT PERSON Dane G. Bales PROD. FORMATION _____

PHONE 913-689-4816

PURCHASER _____ LEASE Babcock

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING CONTRACTOR Galloway Drilling Co., Inc. 330 Ft. from East Line and

ADDRESS 105 S. Broadway 330 Ft. from North Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 15 TWP 15 RGE 26W.

PLUGGING CONTRACTOR Allied Cementing

ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 4307 PBTD _____

SPUD DATE 4/27/83 DATE COMPLETED 5/5/83

ELEV: GR 2397 DF 2399 KB 2402

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

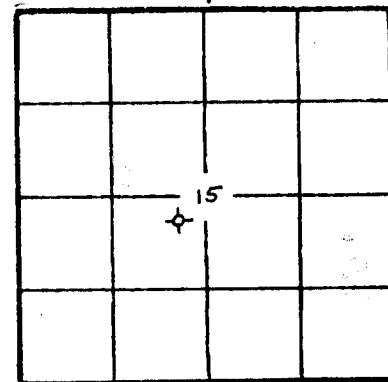
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales

(Name) Dane G. Bales

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

696583

ACO-1 WELL HISTORY

Wds-21-21
 SIDE TWO OPERATOR Dane G. Hansen Trust LEASE Babcock / SEC. 15 TWP. 15 RGE. 26w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3837-92. 15-45-15-45. Rec. 10' Mud. BHP's 1315/1261. FFP's 66-66/66-66.			Anhydrite	1830
			Heebner	3646
			Toronto	3665
			Lansing	3684
DST #2 - 3902-30. 15-45-15-45. Rec. 10' Mud w/oil spots. BHP's 818/219. FFP's 44-44/44-44.			Stark Shale	3924
			BKC	3984
			Pawnee	4127
DST #3 - 4265-4307. 15-45-60-45. Rec. 60' WM & 60' MW. BHP's 1153/948. FFP's 66-66/77-99.			Fort Scott	4190
			Cherokee	4216
			Bsl. Penn. C.	4265
			Mississippi	4291
			RTD	4307

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	310	Common	225	3%cc + 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD