

Ind

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mike Dixon
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Bruce Reed
Phone (316) 262-3193

PU HASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-20-84 11-20-84 11-20-84
Spud Date Date Reached TD Completion Date

4396' None
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 335' / 8 5/8" feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 063-20,833
County Gove
100' SW SW NE NE 29 15S 26
(location) Sec Twp Rge

4220 Ft North from Southeast Corner of Section
1060 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

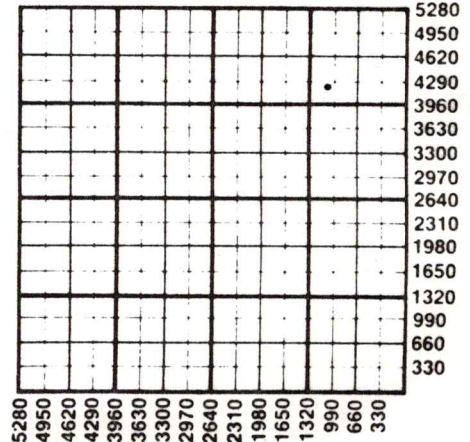
Lease Name Babcock Well# 1

Field Name Horchem NW Ext.

Producing Formation N/A

Elevation: Ground 2478 KB 2483

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of Section
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner of Section
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

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SIDE TWO

Operator Name White & Ellis Drlg. In Lease Name Babcock Well# 1 SEC 29 TWP 15S RGE 26 ~~XXXX~~
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3833'-52' ("D" zone), 15-15-15-15, wk blow, c. 65' M no shows, IFP 55/55#, FFP 55/55#, ISIP 1021#, FSIP 781#

DST #2: 3910'-70', Rec. 30' 0 sptd M, IFP 44/44#, FFP 44/44#, ISIP 1019#, FSIP 924#

DST #3: 4012'-35', 30-45-60-45, Gd blow both open. Rec. 450' MW w/ scum oil, IFP 44/99#, FFP 149/213#, ISIP 701#, FSIP 669#, Ch1 67,000 PPM

DST #4: 4354'-96' (hit bridge going in hole & recorders failed - no pressures) Rec. 5'M

Name	Top	Bottom
ANHY	1918	(+ 565)
HEEBNER	3720	(-1237)
TORONTO	3740	(-1257)
LANSING	3762	(-1279)
MUNCIE CRK	3915	(-1432)
HUSH	4039	(-1556)
B/KC	4063	(-1580)
MARMATON	4099	(-1660)
FT. SCOTT	4271	(-1788)
MISS	4354	(-1871)
MISS DOLO	4373	(-1879)

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

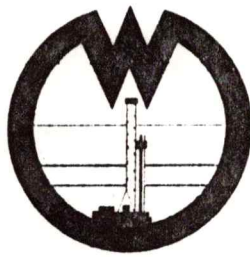
PRODUCTION INTERVAL

Dually Completed.
 Commingled

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CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							type and percent additives
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface.....	12.1/4"	8.5/8"	24	327'	60/40 poz	200	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N/A						



29-15-26W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

White & Ellis Drilling, Inc.

OPERATOR: 401 E. Douglas, Suite 500

Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Babcock **Well No.** #1

Sec. 29 **T.** 15S **R.** 26W **Spot** 100' SW of SW NE NE

County Gove **State** Kansas **Elevation** _____

Casing Record:

Surface: 8 5/8" @ 335' with 200 **sx.**

Production: _____ @ _____ with _____ **sx.**

Type Well: D & A **Total Depth** 4396'

Drilling Commenced 11-10-84 **Drilling Completed** 11-20-84

Formation	From	To	Tops
cellar	0	7	Anhydrite - 1918
Shale, Lime	7	4396	

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State Geological Survey
WICHITA BRANCH

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CONSERVATION DIVISION
Wichita, Kansas