

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON was: Carnes-Dunne Exploration, Inc. API NO. 15-063-20,644

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION LKC/MISS

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE BOLLINGER "C"

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION SE SE NW

DRILLING Contractor Mallard Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 405 Century Plaza Bldg. 2310 Ft. from West Line of

Wichita, KS 67202 / the NW (Qtr.) SEC 15 TWP 15S RGE 26W (W).

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4410' PBDT 4350'

SPUD DATE Jan. 3, 83 DATE COMPLETED Jan. 29, 83

ELEV: GR 2403 DF 2405 KB 2409

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not available

Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 10% MCA & 750 gallons MOD-202	4291-95'
750 gallons NE-28%	3924-29'

Date of first production 02/01/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 38.6°

Estimated Production -I.P. 109 bbls. Gas TSTM MCF 24 % 35 bbls. Gas-oil ratio N/A CFPB

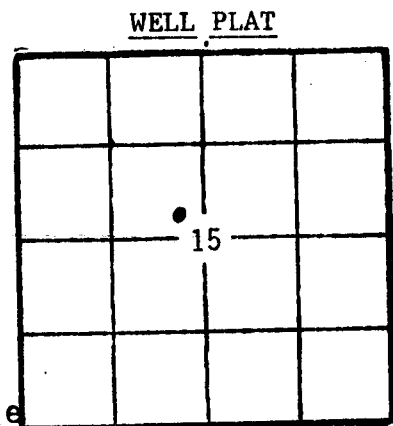
Disposition of gas (vented, used on lease or sold) N/A Perforations 4291-95' 3924-29' 3900-06'

bbls

(Office Use Only)

KCC \_\_\_\_\_ KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_



696600  
 OPERATOR DONALD C. SLAWSON

LEASE Bollinger

ACO-1 WELL HISTORY XXX  
 SEC. 15 TWP. 15S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					LOG TOPS	
DST #1 3838-3862 (140' Zn) 30-45-30-45, Wk blow/died. Rec. 35' Mud w/spts of oil IFP 42-42#, ISIP 1195#, FFP 52-52#, FSIP 1133#, HP 1905-1905#.					ANHY 1828	(+581)
					HEEB 3638	(-1229)
					TORO 3656	(-1247)
					LANS 3674	(-1265)
					STK 3915	(-1506)
					PAW 4073	(-1664)
					FT SC 4178	(-1769)
					L/CHER 4203	(-1794)
					MISS 4282	(-1873)
					LTD 4403	(-1994)
DST #2 3878-3900 (160' Zn) 30-30-30-30, Wk blow/died. Rec. 70' Mud. IFP 73-73#, ISIP 262#, FFP 73-73#, FSIP 157#.						
DST #3 3894-3930 (180' Zn) 30-60-45-75, SBTO, GTS/25", Rev out: 1325' TF - 900' CGO, 275' MO, 150' MW (chl 22,000, sys chl 22,000) IFP 115-147#, ISIP 1268#, FFP 252-451#, FSIP 1237#.						
DST #4 3941-3960 (200' Zn) 30-30-30-30, Wk blow/died 5", Rec. 65' Mud w/spts oil. IFP 73-73#, ISIP 147#, FFP 73-73#, FSIP 126#.						
DST #5 4176-4212 30-30-30-30, Wk blow/died 10", Rec. 15' Mud, 5' Oil, IFP 52-52#, ISIP 94#, FFP 52-52#, FSIP 94#, HP 2073-2062#, 124°.						
DST #6 4248-4298 (MISS Zn) 30-60-45-75, Fr to Wk blow, Rec. 150' Mud w/SSO, 120' VSOCM, 300' HOCM, IFP 346-346#, ISIP 997#, FFP 346-346#, FSIP 850#, Note: Hit bridge going in hole - opened tool.						
DST #7 4297-4303 (MISS Zn) 30-60-45-75, Fr incr to Strg Blow, Rec. 250' GIP, 335' TF - 125' CGO, 43° gr, 150' MGO, 60' O&GCMW, IFP 31-115#, ISIP 996#, FFP 157-189#, FSIP 892#.						
DST #8 Straddle 4303-4309 (MISS Zn) 30-45-30-60, WBTO, Rec. 5' cln oil (37.5° gr) 60' OCMW (chl 14,000,			DST #8 cont.		IFP 21-21#, ISIP 1185#,	
If additional space is needed use Page 2,			Side 2		FFP 31-42#, FSIP 1175#.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	262'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4402'	50/50 poz	250 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 5/8" jumbo jets	4291-95'
TUBING RECORD			2	3 5/8" jumbo jets	3924-29'
Size	Setting depth	Packer set at	2	3 5/8" jumbo jets	3900-06'
2 3/8"	3979'	N/A			