

KANSAS DRILLERS LOG
State Geological Survey

IMPORTANT
Kans. Geo. Survey request
samples on this well.

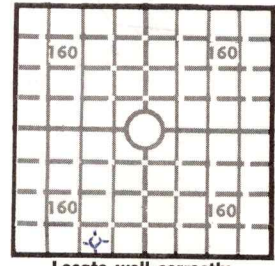
S. 30 T. 15 R. 26 ~~E~~ W

API No. 15 WICHITA BRANCH 063 20,292
County Number

Loc. SW SE SW

County Gove

640 Acres
N



Locate well correctly
Elev.: Gr. 2534

DF 2536 KB 2539

Operator <u>Dane G. Hansen Trust</u>	
Address <u>Box 187 Logan, Kansas 67646</u>	
Well No. <u>#1</u>	Lease Name <u>Curtis</u>
Footage Location <u>330</u> feet from (N) (S) line <u>990</u> feet from (E) (W) line	
Principal Contractor <u>Slawson Drilling Co., Inc.</u>	Geologist <u>J. E. Jespersen</u>
Spud Date <u>March 31, 1976</u>	Total Depth <u>4540</u>
	P.B.T.D.
Date Completed <u>April 9, 1976</u>	Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	304.93'	60/40 poz.	125	2% Gel, 3% CCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:

DRY HOLE

Operator

DANE G. HANSEN Trust

Well No.

1

Lease Name

Curtis

S 30 T 15 R 26 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Shale	0	317	Anhydrite	1932
Shale	317	855	Heebner	3788
Sand	855	955	Toronto	3808
Shale and Shells	955	1545	Lansing	3830
Sand	1545	1723	Stark Shale	4079
Shale and Shells	1723	2588	BKC	4135
Shale and Lime	2588	3550	Pawnee	4272
Lime and Shale	3550	4010	U. Cherokee	4326
Lime	4010	4310	L. Cherokee	4360
Lime and Shale	4310	4400	Conglomerate	4408
Lime	4400	4447	Mississippi	4429
Miss	4447	4540	LTD	4543
RTD	4540			
<p>DST #1 - 4394-4420. Miss Run DST #2 - 4394-4420. 30-30-30-30. Very weak blow for 5". Rec. 5' Mud. ISIP 68; FSIP 45; IFP 45; FFP 45 DST #3 - 4437-47. 30-30-30-30. Very weak blow for 10". Rec. 10' Mud. ISIP 229; FFP 68; FP 22; FP 22 DST #4 - 4437-47. 30-30-30-30. Weak blow for 8". Rec. 60' thin wtry mud w/sl sh oil. ISIP 1271; FSIP 1248; IFP 22; FFP 22</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Betty Jane Fittel
 Signature

Title

April 29, 1976
 Date