

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Bollinger 'E'

SEC. 15 TWP. 15 RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 464 Surface			LOG TOPS	
464 - 1702 Sand and shale			ANHY 1846	(+577)
1702 - 4400 Lime and shale			B/ANHY 1883	(+540)
4400 RTD			HEEB 3654	(-1231)
			LANS 3692	(-1269)
			MUN CRK 3848	(-1425)
			STARK 3936	(-1513)
			BKC 3990	(-1567)
			FT SC 4200	(-1777)
			L/CHER 4224	(-1801)
			MISS 4290	(-1867)
			LTD 4403	(-1980)
DST #1 3908-3940 (180' Zn) 30-30-30-30, WkBl died/18", Rec. 10' Mud w/spts of Oil, IFP 42-42#, FFP 42-42#, ISIP 63#, FSIP 42#				
DST #2 3924-3970 (200' Zn) 30-30-30-30, WkBl/died, Rec. 30' Mud, IFP 42-42#, FFP 42-42#, ISIP 74#, FSIP 53#				
DST #3 4262-4310 (MISS Zn) 30-60-45-75, IO: FrBl incr to 7"; FO; FrBl incr to 9", Rec. 60' GIP, 30' CGO (41°), 185' HOCH (1st stand: 7% Gas, 28% Oil, 65% Mud; 2nd stand: 15% Gas, 30% Oil, 55% Mud; 3rd stand: 11% Gas, 27% Oil, 62% Mud), IFP 63-74#, FFP 95-106#, ISIP 1194#, FSIP 1141#				
DST #4 4314-4322 (MISS Zn) 30-60-45-75, VStrBl/15", Rec. 60' GIP, 50' CGO, 550' SW, IFP 42-127#, FFP 170-255#, ISIP 1151#, FSIP 1109#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	256'	60/40 poz	165 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations

509969

12-12-98m