

32-15-26W

*[Handwritten signature]*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-063-20,567

ADDRESS 200 Douglas Building

COUNTY Gove

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE CHENEY 'F'

BUYER CHASER N/A

WELL NO. 1

State Geological Survey  
WICHITA, BRANCH

ADDRESS

WELL LOCATION SW NW NW

DRILLING SLAWSON DRILLING CO., INC.

970 Ft. from North Line and

CONTRACTOR

320 Ft. from West Line of

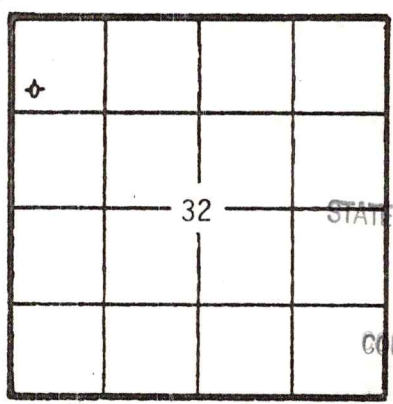
ADDRESS 200 Douglas Building

the NW/4 SEC. 32 TWP. 15S RGE. 26W

Wichita, Kansas 67202

WELL PLAT

PLUGGING ALLIED CEMENTING CO., INC.



CONTRACTOR

KCC  
KGS  
(Office Use)

ADDRESS Box 31

RECEIVED  
STATE CORPORATION COMMISSION

Russell, Kansas 67665

JUN 14 1982

TOTAL DEPTH 4584' PBD N/A

CONSERVATION DIVISION  
Wichita, Kansas

SPUD DATE Mar. 9, 82 DATE COMPLETED Mar 21, 82

LOG: GR 2580 DF 2583 KB 2586

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE CHENEY 'F' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME   | DEPTH |
|--|-----|--------|--|-------|
| 0 - 330 Surface  |     |        |  |       |
| 330 - 1930 Sand & Lime   |     |        |  |       |
| 1930 - 4584 Shale  |     |        |  |       |
| 4584 RTD   |     |        |  |       |
| <p>DST #1 3934-3951 (70' Zn) 30-60-45-75, Strg Blow/27", Rec. 577' MSW, IFP 33-156#, ISIP 1208#, FFP 156-287#, FSIP 1192#.</p> <p>DST #2 4062-4104 (160' &amp; 180' Zn) 30-60-30-30, Rec. 60' Mud, NS. IFP 38-49#, ISIP 1184#, FFP 49-49#, FSIP 883#.</p> <p>DST #3 4102-4131 (200' Zn) 30-60-45-75, Rec. 103' Wtry Mud w/oil spks. IFP 8-41#, ISIP 1062' FFP 41-58#, FSIP 1044#.</p> <p>DST #4 4118-4177 (200' Zn) Packer failure.</p> <p>DST #5 4077-4177 (200' Zn) Packer failure.</p> <p>DST #6 4362-4410 (FT SC Zn) 30-60-30-30, Wk Blow/died, Rec. 45' Sli Oil spkd mud. IFP 34-51#, ISIP 1251#, FFP 51-59#, FSIP 1109#.</p> <p>DST #7 4404-4496 Packer failure</p> <p>DST #8 4423-4496 Packer failure</p> |     |        | <p>LOG TOPS</p> <p>ANHY 2019 (+567)</p> <p>B/ANHY 2052 (+534)</p> <p>HEEB 3826 (-1240)</p> <p>TORO 3846 (-1260)</p> <p>LANS 3865 (-1279)</p> <p>MUN CRK 4032 (-1446)</p> <p>STRK 4122 (-1536)</p> <p>BKC 4178 (-1592)</p> <p>MARM 4215 (-1629)</p> <p>ALTA 4236 (-1650)</p> <p>PAW 4281 (-1695)</p> <p>MYR STA 4324 (-1738)</p> <p>U/CHER 4378 (-1792)</p> <p>FT SC 4385 (-1800)</p> <p>L/CHER 4414 (-1828)</p> <p>MISS 4486 (-1900)</p> <p>LTD 4582 (-1996)</p> |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#            | 330'          | 60/40 poz   | 260 sx | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |
|               |               |               |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD