

***Amended to include 3rd drill stem test results

KCC INC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist John Carnes
Phone (316) 681-2166

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/24/85 5/2/85 5/22/85
Spud Date Date Reached TD Completion Date

4380 4320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1892 feet
If alternate 2 completion, cement circulated
from 1892 feet depth to surface / 450' x cmt

API NO. 15-063-20,905
County Gove

SE NE NE Sec. 16 Twp. 15 Rge. 26 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

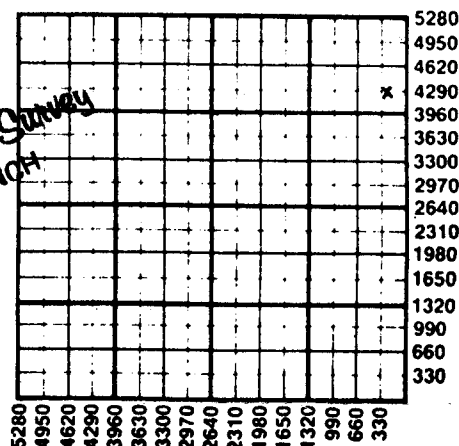
Lease Name Bollinger F Well # 1

Field Name Wildcat Jacka, EAST

Producing Formation KC

Elevation: Ground 2437 KB 2445

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	56 Bbls	TSTM MCF	0 Bbls	N/A CFPB	37°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3931'-34'

696637

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name..... Bollinger F Well #..... 1

Sec..... 16 Twp..... 15 Rge..... 26 ☐ East ☒ West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3915-3950' (180') 30-60-45-75
SBTO/BO 2-1/2-3" blow back. Rec: 412' fluid,
900' GIP, 107' HGCMO, 305' Gsy mdy oil.
IFP 37-105#, FFP 122-162#, ISIP 472#,
FSIP 466#, HP 1885-1885#
DST #2 4197-4248' (Ft. Scott) 30-30-30-30
WB died. Rec: 70' mud NS. IFP 14-14#,
FFP 41-43#, ISIP 101#, FSIP 101#
DST #3 4242-4327' (Miss) 30-30-30-30
WB died. Rec: 10' mud/trce oil. IFP 10-15#,
FFP 20-20#, ISIP 253#, FSIP 291#.

Name	Top	Bottom
ANHY	1870	(+ 575)
B/ANHY	1906	(+ 539)
HEEB	3669	(-1224)
TORO	3689	(-1244)
LSG	3710	(-1265)
MU CR	3864	(-1419)
180'	3930	(-1485)
STARK	3952	(-1507)
PAWNEE	4114	(-1669)
FT. SC	4215	(-1770)
CHER	4240	(-1795)
MISS	4313	(-1868)
RTD	4380	

CONFIDENTIAL

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	259.46'	60/40poz	170	3% cc. 2% gel
Production	7 7/8"	4 1/2"	10.5	4379'	50/50poz	225	18% salt
		DV Tool		1892'	Halliburton Lite	w/ 450 sacks	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3931'-34'			1000 Gal 28% FE			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
	Size 2 3/8"	Set At 3921'	Packer at N/A				
Date of First Production		Producing Method					
5-9-85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					