

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4752
 Name Source Petroleum
 Address 910 Century Plaza Bldg
 City/State/Zip Wichita, KS 67202

Purchaser Koch

Operator Contact Person Steve Murphy
 Phone (316) 262-7397

Contractor: License # 5104
 Name Blue Goose Drilling Co. Inc.

Wellsite Geologist Steve Murphy
 Phone (316) 262-7397

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-23-86 5-31-86 6-13-86
 Spud Date Date Reached TD Completion Date
 4574 4105
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 4574 feet depth to Surface/550 SX cmt

API NO. 15-063-21-022

County Cove

SE NW SE Sec 33 Twp 15S Rge 26 ☐ East ☒ West

1650 Ft North from Southeast Corner of Section
 1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

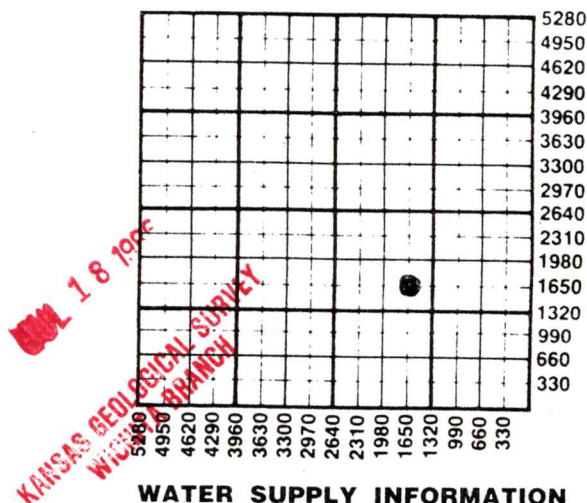
Lease Name Babcock Well # 1

Field Name Wildcat

Producing Formation Lansing - Kansas City

Elevation: Ground 2590 KB 2597

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Hauled by Sabre Trucking
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Source Petroleum Lease Name Babcock Well # 1Sec. 33 Twp. 15S Rge. 26 ☐ East ☒ West County Gove

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)

.....4049-4054.....

.....4076-4089.....

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No☐ Partially CompletedFormation Description
☐ Log ☐ Sample

*See attached sheet

Name	Top	Bottom
Anhydrite	2018	2053
Heebner	3845	
Lansing	3886	
Stark	4127	
BKC	4183	
Fort Scott	4388	
Cherokee	4414	
Mississippi Lime	4472	
Mississippi Dol.	4485	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	0 MCF	130 Bbls	CFPB	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20	215	50/50	150	Z. gel. 3cc.
Production	7 7/8	4 1/2	10.5	4223	Liteweight	450	
					Surefill	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4115-4119	250 gal. 15% DS-FF	*
3	4076-4089	500 gal. "	
3	4049-4054	250 gal. "	
	*CIBP @ 4105		

TUBING RECORD Size 2 3/8 Set At 4090 Packer at Liner Run ☐ Yes ☒ NoDate of First Production 6-14-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....