

# COPY

*gml*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
Wichita, Kansas 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: None  
Operator Contact Person: Alan L. DeGood, President  
Phone (316) 263-5785  
Contractor: Name: Cheyenne Well Service  
License: 7146  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
New Well  Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
Washdown for Supply Well \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry  Other (Core, WSU) Expt., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:  
Operator: Chief Drilling  
Well Name: Norton "B" #1  
Comp. Date 8/28/85 Old Total Depth 4236'  
Washdown for Supply Well \_\_\_\_\_  
 Deepening  Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
 Plug Back 1738 PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-6-97 7-15-85 1-6-97 7-29-85 7-6-97 8-28-85  
Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

*Workover*

API NO. 15- 063-20-944 - 0001  
County Gove  
NE - NW - NE - Sec. 16 Twp. 15S Rge. 26  E  
4950 Feet from SW (circle one) Line of Section  
1650 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Norton "B" Well # 1  
Field Name Jacka  
Producing Formation Mississippi  
Elevation: Ground 2356 KB 2359  
Total Depth 4250 RTD PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 295' @ 298' Feet  
Multiple Stage Cementing Collar Used?  Yes \_\_\_\_\_ No \_\_\_\_\_  
If yes, show depth set 1814' Feet  
If Alternate II completion, cement circulated from 1814  
feet depth to Surface w/ 200 bbl gel flush, 200 sx common sx cat.  
Drilling Fluid Management Plan DWNO, 5-17-98 U.C.  
(Data must be collected from the Reserve Pit)

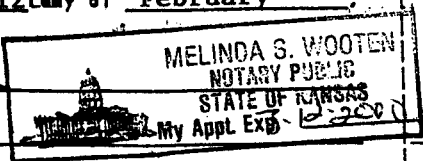
Chloride content Fresh 200 ppm Fluid volume 300 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name American Energies Corporation  
Lease Name Clifford A#1 License No. 5399  
SW Quarter Sec. 3 Twp. 15 S Rng. 27 E/W  
County Gove Docket No. 23,162

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title President Date 2-12-98

Subscribed and sworn to before me this 12th day of February  
19 98.  
Notary Public Melinda S. Wooten  
Date Commission Expires 3-12-2000



K.C.C. OFFICE 854044  
F  Letter Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  KGPA  
 KGS  Plug  Other (Specify) IS

696660

Operator Name American Energies Corporation

Lease Name Norton

Well # B-1

Sec. 16 Twp. 10S Rge. 15  
 East  
 West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

No Logs Run - Re-Entry for Water Source Well

List All E.Logs Run:  
 No Drill Stem Tests, Samples,  
 Cores or Electric Logs Run -  
 Re-Entry for Water Source Well

GAMMA RAY - COLLAR

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	298	60/40 poz	170	3% cc 2% gel
Production	7 7/8	4 1/2"	10.5\$	4236'		200	3% Gil 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1 sb/ft	PBTD 1738 1520-70	Acidized w/250 gal 15% INS 1/4 bbl per minute, 750# pressure load 73 1/2 bbls

TUBING RECORD	Size	Set At	Packer At	Liner Run	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2 3/8"	734'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				140	Bbls water	

Disposition of Gas: None  
 Vented  Sold  Used on Lease

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval