

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6037Name: Staab Oil CompanyAddress HC 39, Box 114Hays, KS 67601

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Francis StaabPhone (913) -625-5013Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Lewis Chubb

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable10/2/9010/10/90

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Francis C. Staab Partner

Title

PartnerDate 10-24-90Subscribed and sworn to before me this 24th day of October, 1990.

Notary Public

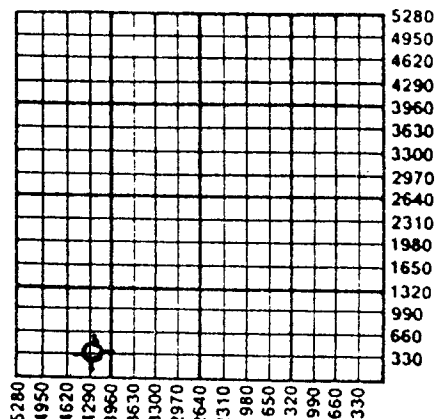
Margaret J. StaabDate Commission Expires September 21, 1992

NOTARY PUBLIC

State of Kansas

MY APPT. EXPIRES 9-21-92API NO. 15-063-21,351County GoveSE SW SW Sec. 17 Twp. 15S Rge. 26 X East West330 Ft. North from Southeast Corner of Section4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name McCartee Well # 1Field Name Gravey Ranch S.E. Ext.

Producing Formation _____

Elevation: Ground 2433' KB 2438'Total Depth 4345' PBTD _____Amount of Surface Pipe Set and Cemented at 258 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) F-5.

17-15-26W

Operator Name Staab Oil Company Lease Name McCartee Well # 1
 Sec. 17 Twp. 15S Rge. 26 ☐ East County Gove
☒ West

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

(submit copy.)
DST 1 3940-3955 WB Rec 40
CM ISIP 60S FSIP 62S
30 Min IFP 38-38 FFP 48-4
DST 2 4225-4240 VWB Rec 3 M
ISIP-144 FSIP 67 IFP 38-38
FFP 48-48

☐ Log ☒ Sample

Name	Top	Bottom
Anhy	1875	+564
Base	1908	+501
Heebner	3629	-1240
Lansing	3719	-1280
BKC	4014	-1575
Font Scott	4216	-1777
MISSISSIPPIAN Dol	4315	-1876
RTD	4345	-1906

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		8 ⁵ / ₈	20	258	60-40 Pz	150	

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

None

None

Dry And Abandoned

TUBING RECORD

Size	Set At	Packer At	Liner Run
			☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____