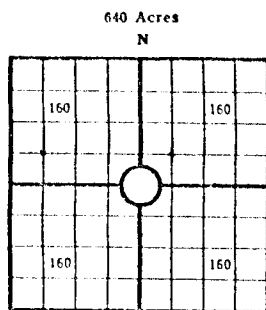


KANSAS CORPORATION COMMISSION

WELL RECORD

1972
CONSERVATION DIVISION
Wichita, Kansas

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Locate well correctly

Lease Name: COBERLY Well No. 1
Well Located: C SW NW
Gove County SEC 4 TWP 15S RGE 27W L
Operator: John O. Farmer, Inc.
Address: Box 352, Russell, Kansas 67665
Elevation: Ground 2471' D.F. 2474' K.B. 2476'
Type Well: (Oil, gas, dry hole) Oil 45 Bu + 6 Bu

L-KC

Drilling Commenced: 2/22 1972 Drilling Completed: 3-4- 1972
Well Completed: 3-15 1972 Total Depth 4303'
Initial Production: 45 bbls. oil 6 bbls. water

Casing Record

Size: 8-5/8" Set at 204' Size: _____ Set at _____
Size: 5-1/2" Set at 4078' Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8"</u>	<u>160</u>	<u>Common cement</u>
<u>5-1/2"</u>	<u>125</u>	<u>Common with CER & salt</u>

Perforations

Formation	Perforated Interval and Number Shots
<u>Kansas City</u>	<u>3957-62 20 shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Gamma-Neutron-Guard-caliper 3400' to 4298'

Rotary tools

(Fill in formation and related information on reverse side)

Show Drill Stem Tests,
Well Stimulation and
Production Tests

4-15-27w

Formation	XXX	XXXXXX
Log Tops:		
Anhydrite	1904'	+ 572'
Heebner	3643'	-1167'
Toronto	3662'	-1186'
Lansing	3678'	-1202'
Base Kansas C	3974'	-1498'
Pawnee	4131'	-1655'
Fort Scott	4189'	-1704'
Mississippi	4284'	-1808'
Log T.D.	4299'	-1823'
Rotary T.D.	4303'	+1827'

DST. # 1 3828-3875

Weak blow 15 min.

Rec: 20' mud

FP: 48-48

BHP: 1167-1077

DST. # 2 3880-3910

Tool open 1 hr. good blow

Rec: 70' oil cut mud; 240' gas

FP: 28-38

BHP: 70-95

DST. # 3 3913-3943

Tool open 1 hr; weak blow 30 min.

Rec: 60' watery mud with spots oil

FP: 21-43

BHP: 1077-1067

DST. # 4 3945-3975

Tool open 1 hr., good blow

Rec: 720' gas; 90' very lightly oil
cut mud; 60' oil cut mud; 180' heavy
oil cut mud; 60' very muddy oil;

30' water

FP: 11-170

BHP: 1119-1109

DST. # 5 4294-4303

Tool open 1 hr., weak blow

Rec: 100' muddy water

FP: 32-74

BHP: 1092-946

Anhydrite	1910
Heebner	3637
Toronto	3660
Lansing	3677
B/Kansas City	3976
Pawnee	4125
Fort Scott	4177
Mississippi	4286
RTD.	4303

SAMPLE FORMATION

Shale	205	900
Shale & Sand	900	1275
Shale	1275	1465
Sand	1465	1680
Red Bed	1680	1910
Anhydrite	1910	1955
Shale & Shell	1955	2395
Shale & Lime	2395	2675
Lime & Shale	2675	2780
Shale & Lime	2780	3045
Lime & Shale	3045	3170
Shale & Lime	3170	3425
Lime & Shale	3425	3840
Lime	3840	3975
Lime & Shale	3975	4303
R.T.D.	4303	