

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 063 — 20,266
County Number

Operator

John O. Farmer, Inc.

Address

Box 352, 370 West Wichita Ave., Russell, Kansas 67665

Well No.

#2

Lease Name

Coberly

Footage Location

660 feet from (N) (S) line

660 feet from (E) (W) line

Principal Contractor

John O. Farmer, Inc.

Geologist

Francis Whisler

Spud Date

10-2-75

Total Depth

3995'

P.B.T.D.

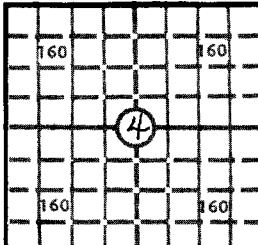
D & A

Date Completed

10-11-75

Oil Purchaser

None - D & A

640 Acres
N

Locate well correctly

2465'

Elev.: Gr. 2468' KB 2470'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	26	203'	Common	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)			Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

John O. Farmer, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.

Well No.

#2

Lease Name

Coberly

Dry Hole

S 4 T 15 R 27 EK
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

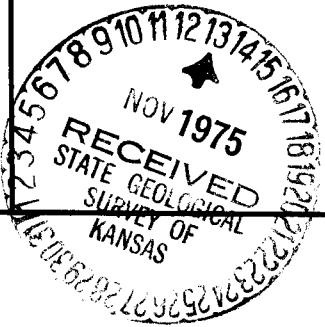
SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	203	410	SAMPLE TOPS	
Shale	410	960	Anhydrite	1989' (+572)
Shale & Sand	960	1475	B/Anhydrite	1935' (+535)
Sand	1475	1660	Heebner	3644' (-1174)
Red Bed	1660	1898	Toronto	3668' (-1198)
Anhydrite	1898	1935	Lansing	3682' (-1212)
Shale	1935	1960	B/K.C.	3989' (-1519)
Shale & Shells	1960	2160	T.D.	3995' (-1525)
Shale & Lime	2160	3445		
Lime & Shale	3345	3715		
Lime	3715	3995		
Total Depth	3995			
DST #1 3860-3894				
Tool Open 30-45-60-90; fair blow				
Rec: 185' muddy salt water; specks				
of oil on top of tool				
FP: 46-138				
BHP: 1208-1208				
DST #2 3894-3921				
Tool Open 30-30-30-30; weak blow				
10 minutes				
Rec: 20' mud with show of oil				
FP: 46-58				
BHP: 1208-1142				
DST #3 3926-3949				
Tool Open 30-30-30-30; weak blow				
20 minutes				
Rec: 70' watery mud				
FP: 46-92				
BHP: 708-708				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Nov 1975



Signature

President

Title

October 16, 1975

Date