5-15-27W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE 6-30-83

OPERATOR ENERGY THREE, INC. API NO. 15-063-20,647

ADDRESS P. O. Box 1505 COUNTY GOVE

GREAT BEND, KANSAS 67530 FIELD

** CONTACT PERSON R. D. STANDLEE PROD. FORMATION LANS.-KC

PHONE AC 316-792-5968

PURCHASER KOCH OIL CO. LEASE MENDENHALL

ADDRESS WICHITA, KANSAS WELL NO. 1

WELL LOCATION SW NW NW

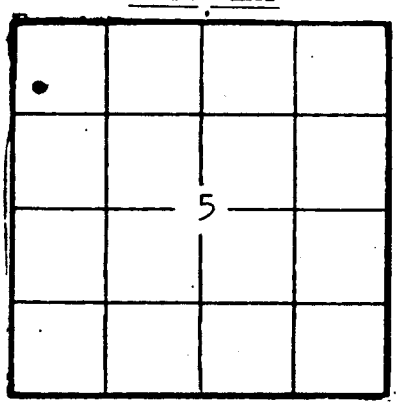
DRILLING CONTRACTOR BIG THREE DRILLING, INC. 990 Ft. from NORTH Line and

ADDRESS P. O. Box 52 330 Ft. from WEST Line of

GORHAM, KANSAS 67640 the NW (Qtr.) SEC 5 TWP 15S RGE 27W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4370 PBTD 4330

SPUD DATE 1-24-83 DATE COMPLETED 3-3-83

ELEV: GR 2491 DF KB 2496

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE APPLIED FOR.

Amount of surface pipe set and cemented 252' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS OF 20 % REGULAR ACID	3916 TO 3918

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-3-83	PUMPING	41°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	55 bbls.	MCF	58 % = 75 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1983
CONSERVATION DIVISION
Wichita, Kansas

P1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE MENDENHALL 1 SEC. 5 TWP. 15S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
SHALE & SAND	-0-	255
SHALE	255	552
SAND & SHALE	552	1360
LIME & SHALD	1360	4200
LIME	4200	4320
LIME & SHALE	4320	4370 R.T.D.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SCHLUMBERGER RAN OPEN HOLE LOG FROM 4370' TO 600' ON 2-5-83 -AND- RAN CASED HOLE LOG FROM 4330' TO 600' ON 2-9-83.

ELECTRIC LOG TOPS:

NAME	DEPTH
ANHYDRITE	1930
HEEBNER	3646
TORONTO	3671
LANS.-KC	3686
KC BASE	3994
UPPER PAWNEE	4098
FT. SCOTT	4192
CHEROKEE SHALE	4220
CHEROKEE SAND	4296
MISSISSIPPI	4358

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20 #	252	50/50 POZ	200	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8"	4 1/2	9.5#	4369	50/50 POZ	200	18 % SALT 3/4 OF 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	DEEP-PENT.	3916 TO 3918