

6133

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269Name: Argent Energy, Inc.Address 110 S. Main, Ste. 510City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: James C. RemsbergPhone (316) 262-5111Contractor: Name: Murfin Drilling Company, Inc.License: 30606Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____04-07-92 04-15-92 04-16-92

Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,427County Gove-SE- SW- NE Sec. 5 Twp. 15S Rge. 27 X W2310 Feet from S/M (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name G. Coberly Well # 1Field Name UnnamedProducing Formation N/AElevation: Ground 2505' KB 2510'Total Depth 4360' PBTD 4400'Amount of Surface Pipe Set and Cemented at 259 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIR-D OPA
(Data must be collected from the Reserve Pit)Chloride content 5,000 ppm Fluid volume 2800 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite
RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. RemsbergTitle President Date June 12, 1992Subscribed and sworn to before me this 12th day of June19 June
Notary Public Margaret E. DiPietra

Date Commission Expires _____

MARGARET E. DIPIETRA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-9-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other (Specify) _____

SIDE TWO

Operator Name Argent Energy, Inc.Lease Name G. CoberlyWell # 1Sec. 5 Twp. 15S Rge. 27☐ East
☒ WestCounty Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

GR - N - Guard - Caliper

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Anhydrite

1927'

+580

Heebner

3660'

-1153

T/Lansing

3695'

-1188

Cherokee

4212'

-1705

Mississippian

4286'

-1779

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{4}$ "	8-5/8"	28#	259'	60/40	165	2%Gel, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)