

Ind P1
5-15-27W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE 6-30-83

OPERATOR ENERGY THREE, INC. API NO. 15-063-20,556-A

ADDRESS P. O. Box 1505 COUNTY GOVE

GREAT BEND, KANSAS 67530 FIELD _____

** CONTACT PERSON R. D. STANDLEE Disposing ~~PROD.~~ FORMATION CEDAR HILLS
PHONE AC 316-792-5968

PURCHASER _____ LEASE MENDENHALL

ADDRESS _____ WELL NO. 2 (SWD)

WELL LOCATION NE NW NW

DRILLING BIG THREE DRILLING, INC. 330 Ft. from NORTH Line and

CONTRACTOR P. O. Box 52 990 Ft. from WEST Line of

ADDRESS GORHAM, KANSAS 67640 the NW (Qtr.) SEC 5 TWP 15S RGE 27W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

A			
		5	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1950 PBD 1871

SPUD DATE 2-23-83 DATE COMPLETED 3-4-83

ELEV: GR 2476 DF _____ KB 2481

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 285 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal), Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten Signature]

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE MENDENHALL 2 SEC. 5 TWP 15S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WASHDOWN OF OLD WELL.				
DAKOTA FORMATION	478	876	L-K WIRELINE RAN CASED HOLE LOG FROM 1871 TO -0- 3-3-83	
CHEYENNE FORMATION	1240	1308		
CEDAR HILLS FORMATION	1450	1695		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 GALLONS OF 20 % REGULAR		1638 TO 1689
Date of first XXXX DISP.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-5-83		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or Tested (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	23 #	285	COMMON	225	2 % GEL 3 % C.C.
PRODUCTION	7 7/8	4 1/2	9.5 #	1935'	50/50 POZ	500	10 % SALT 3/4 % CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	1638 TO 1689

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" OD	1490	1490

FIBER GLASS