SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4202
Name Hill Country Exploration, Inc.
Address 165 S. Union Blvd.
Suite 380
City/State/Zip Lakewood, CO 80228

Purchaser

Operator Contact Person Tom Heathman
Phone 303-863-0014

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Tom Heathman
Phone (303) 863-0014

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-8-85	3-16-85	3-17-85
Spud Date	Date Reached TD	Completion Date

4375	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 063-20-887

County Gove

150' N of
NW SW NE Sec. 7 Twp. 15 Rge. 27 ☐ East ☒ West

3730 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

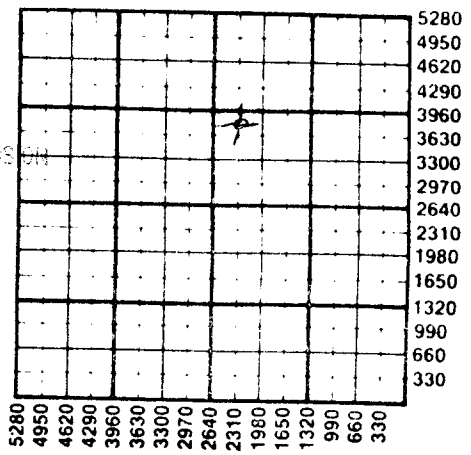
Lease Name Coberly Well # 1-7

Field Name Wildcat

Producing Formation

Elevation: Ground 2518 KB 2523

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 50 Ft North from Southeast Corner
(Stream, pond etc) 450 Ft West from Southeast Corner
Sec 33 Twp 14S Rge 27 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..Hill..Country..Exploration...Inc Lease Name...Coberly.....Well #.1-7

Sec...7..... Twp.15..... Rge...27..... ☐ East ☒ West County.....Gove.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST #1 3924 - 3940 Lansing "I" zone
Times: 15:30:60:60
Rec - 465' muddy salt water
IHP 2147 FFP 86-210
IFP 47-67 FSIP 1145 BHT 101°
ISIP 1164 FHP 2051
DST #2 3965 - 3993 Lansing "J" zone
Times: 15:30:30:30
Rec - 5' mud
IHP 2003 FFP 28-28
IFP 28-28 FSIP 28 BHT 105°
ISIP 28 FHP 1827
DST #3 4021 - 4040 Lansing "L" zone
Times: 15:30:60:60
Rec - 60' gassy oil cut mud
IHP 2128 FFP 28-28
IFP 28-28 FSIP 1106 BHT 110°
ISIP 802 FHP 2032

See Attached for DST #4 & #5

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral Anhy	1962 (+562)	1995(+528
Lansing	3746 (-1222)	
Stark Shale	3989 (-1465)	
Base Kansas City	4054 (-1530)	
Pawnee Lmstn	4138 (-1614)	
Ft. Scott Lm	4238 (-1714)	
Mississippian	4330 (-1806)	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	20#	344	Common	200	2% Gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method

7-15-27W

Hill Country Exploration, Inc. Lease name: Coberly #1-7
Sec 7 Twp 15 Rge 27 west

Drill Stem Tests Taken (cont. from side two)

DST #4 4227 - 4275 Ft. Scott
Times: 15:30:60:60
Rec - 1' cln oil, 80' OCWM
IHP 2367 FFP 67-76
IFP 38-47 FSIP 1087 BHT 125°
ISIP 1164 FHP 2243

DST #5 4357 - 4375 Mississippian
Times: 15:30:30:30
Rec - 10' mud
IHP 2444 FFP 28-28
IFP 19-19 FSIP 402 BHT 122°
ISIP 143 FHP 2367

State Geological Survey
Wichita, Kansas
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Wichita, Kansas