10-15-27W P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ✓ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-063-20,680

ADDRESS 575 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mr. Alan DeGood PROD. FORMATION

PHONE (316) 263-5785 X Indicate if new pay.

PURCHASER Inland Crude Purchasing Corporation LEASE Clifford

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NW NW

DRILLING CONTRACTOR Slawson Drilling Company 990 Ft. from North Line and

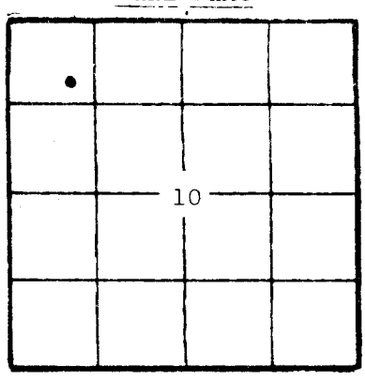
ADDRESS 200 Douglas Building 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 15S RGE 27W (E) (W)

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 4348' PBTD

SPUD DATE 8/21/83 DATE COMPLETED 9/22/83

ELEV: GR 2451' DF 6' KB 2457'

DRILLED WITH (~~KABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 243.63' DV Tool Used? Yes - 1,092.19'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Van F. Griffin, Pres

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 19 83.

KRISTEE WITTRIG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 7-6-87

(NOTARY PUBLIC) Kristee Wittri

MY COMMISSION EXPIRES: July 6, 1987

RECEIVED
STATE CORPORATION COMMISSION
OCT 5 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History (E)

Side TWO

OPERATOR American Energies Corp. LEASE NAME Clifford SEC 10 TWP 15 S RGE 27W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
			E-Log Tops:		
☐ Check if no Drill Stem Tests Run. ☑ Check if samples sent Geological Survey.			Anhydrite	1878	+579
			B/Anhydrite	1919	+538
DST #1 3845-65' "I" Zone			Heebner	3618	-1161
30/60/15/60			Lansing	3657	-1200
1st open-wk. blow 1/8"			"J"	3888	-1431
2nd open-no blow			Stark	3907	-1450
IH 1972, IF 44-44, ISI 1196, FF 55-55			BKC	3966	-1509
FSI 1142, FH 1950, rec. 15' TF, 1' free			Ft. Scott	4164	-1707
oil, 14' oil specked mud, 1% O, 98% M,			Cher. Sh.	4190	-1733
1% W.			Miss.	4255	-1798
			RTD	4345	-1888
DST #2 3875-3902' "J" Zone			LTD	4348	-1891
30/60/45/90					
1st open-strong blow off btm. 3"					
2nd open-stdy. blow off btm. 3"					
GTS 30 into final shut-in					
IH 2004, IF 88-197, ISI 1250, FF 230-378,					
FSI 1250, FH 1983, rec. 990' TF, 690'					
40° gravity oil, 180' MO, 120' MW, chl.					
50,000 PPM, Mud 14,000 PPM					
DST #3 3899-3934' "K" Zone					
30/60/15/75					
1st open-wk. blow-decreased					
2nd open-no blow					
IH 1994, IF 55-55, ISI 970, FF 55-55,					
FSI 937, FH 1972, rec. 15' drlg M w/show					
of oil					
DST #4 3934-3970'					
1st open-wk. decr. blow-died in 24"					
2nd open-no blow					
IH 2037, ISI 1088, IF 55-55, FH 2015,					
FSI 1067, FF 55-55, rec. 10' rotary M					

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	60/40 POZ	180	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4346'	60/40 POZ	175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		3888-3892'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% mud acid	3888-3892'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/22/83	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	26.49 bbls.	-0- MCF	66 % 50 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 3888-3892'

10-12-83