

10-1-86  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 5399  
Name American Energies Corporation  
Address 575 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Crude Purchasing Corporation  
Wichita, Kansas 67202

Operator Contact Person Alan L. DeGood  
Phone (316) 263-5785

Contractor: License # 5657  
Name Slawson Drilling Co., Inc.

Wellsite Geologist Jerry Knobel  
Phone (316) 686-3020

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

5/13/85    5/23/85    7/1/85  
Spud Date    Date Reached TD    Completion Date  
4330'  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 254 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SY. cmf

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	88 Bbls	-0- MCF	72 Bbls	-0- CFPB	

METHOD OF COMPLETION

- Disposition of gas:  Vented     Open Hole     Perforation
- Sold     Other (Specify) .....
- Used on Lease

API NO. 15-063-20,908  
County Gove  
NW NE NE Sec. 9 Twp. 15S Rge. 27W  East  West

4950' Ft North from Southeast Corner of Section  
990' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

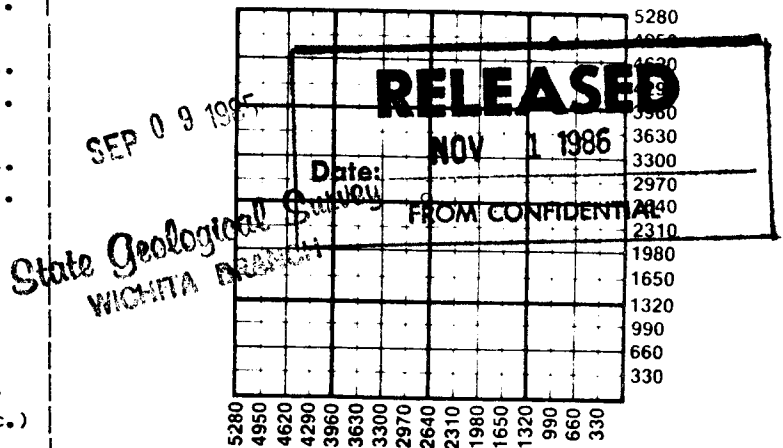
Lease Name Albin "A" Well # 1

Field Name Nancy, Ext. SE

Producing Formation Mississippian

Elevation: Ground 2456' KB 2462'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hauled in by Weber Water Hauling.

Production Interval

4270-74'

SIDE TWO

Operator Name American Energies Corporation Lease Name Albin "A" Well # 1

Sec. 9 Twp. 15S Rge. 27W  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

	Electric Log	
Anhydrite	1888	+574
Heebner	3626	-1164
Lansing	3664	-1202
Stark	3910	-1448
Ft. Scott	4168	-1706
Cherokee	4192	-1730
Miss.	4254	-1792
Miss. Dolo.	4270	-1808
LTD	4326	

Drilling @ 3860'. Results DST #1 (3733-60'), "E Zone", 30/60/5/75, 1st open-strong blow off bottom 1", 2nd open-strong blow off bottom 1", IHP 1811, IFP 293-866, ISIP 1210, FFP 956-963, FSIP 1210, FHP 1800, rec. 2050' SW, chl. 28,000 PPM, mud chl. 3,000 PPM. Tripping out of hole with DST #3 (3884-3908'), "J" Zone. Results DST #2 (3816-84'), "H & I Zones", 30/45/5/60, 1st open-strong off bottom 7", 2nd open-7" blow, IHP 1886, IFP 108-250, ISIP 1263, FFP 326-326, FSIP 1263, FHP 1875, rec. 670' SW, chl. 27,000 PPM, mud chl. 6,000 PPM. On bank after DST #4, @ 3989', results DST #3, 3884-3908', J Zone, 15/60/45/90, 1st open-strong blow off bottom 8", 2nd open-strong blow off bottom 9", rec. 630' SW + 30' clean oil, 56,000 PPM, mud 5,000 PPM, IHP 1950, IFP 86-119, ISIP 941, FFP 184-315, FSIP 909, FHP 1939. Results DST #4, 3912-3988', K & L Zones, 30/60/30/90, 1st open-strong blow off bottom into bucket in 18", 2nd open-strong blow off bottom in 25", rec. 330' SW w/show of oil on top, 24,000 PPM, r 7,000 PPM, IHP 1982, IFP 97-119, ISI' FFP 173-206, FSIP 909, FHP 1939.

@ 4211', tripping in hole for DST #5, 4146-4211', Ft. Scott, 1/2° deviation @ 4211', Wt. 9.0, Vis 74, WL 16.2, Ph 9, chl. 5,000. 4330' RTD, tripping out of hole for log, 1/2° dev. @ 4211', Wt. 9.1, Vis 62, WL 15.6, Ph 8, Chl. 6,000. Results DST #5, 4146-4211', Ft. Scott, 30/60/45/75, 1st open-strong 8 inch blow into water, 2nd open-strong blow off bottom into bucket-15", IHP 2111, IFP 65-65, ISIP 1049, FFP 97-97, FSIP 1081, FHP 2089, rec. 300' GIP + 120' OCM, grindout-47% M, 35% O, 10% G, 8% W. Waiting on orders, RTD 4330', rigged up Electra, ran GR Guard Log, LTD 4326', ran DST #6, 4213-90' (Miss.), 30/60/30/75, 1st open-strong blow off bottom 25", 2nd open 11" blow, rec. 310' TF, 70' clean gassy oil, 240' slightly oil cut mud, (42% M, 30% W, 21% O, 7% G), chl. 7,000 PPM, mud chl. 6,000 PPM, IHP 2153, IFP 86-119, ISIP 1242, FFP 152-173, FSIP 1242, FHP 2132.

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Surface Production

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	254'	60/40POZ	180	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4329'	60/40POZ	100	10% salt, 2% gel, 500 gals. mud sweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4270-74'	250 gals. 15% MCA acid	4270-74'

TUBING RECORD Size 2 3/8" Set At 4290' Packer at N/A Liner Run  Yes  No

Date of First Production 7/1/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....