

★
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5011
name Viking Resources
address 217 E. William
Wichita KS 67202-4005
City/State/Zip

Operator Contact Person Jim Devlin
Phone 316-262-2502

Contractor license # 5420
name White and Ellis Drilling, Inc.

Geologist Jim Maloney
Phone 316-262-2502

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-5-85 7-10-85
Pud Date Date Reached TD Completion Date

5
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 @ 249 feet

Ultimate Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 063-20,924

County Gove

S/2 SE NW (location) Sec 20 Twp 15 Rge 26 ☐ East ☒ West

2970 Ft North from Southeast Corner of Section

3300 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

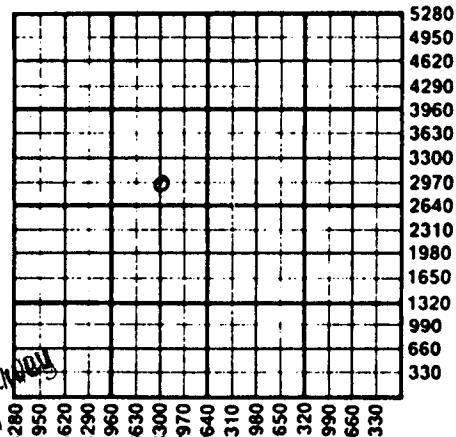
Lease Name Curtis "A" Well# 1

Field Name

Producing Formation 2492

Elevation: Ground 2492 KB 2497

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 975 Ft North From Southeast Corner and
(Well) 100 Ft West From Southeast Corner of
Sec 6 Twp 15 Rge 26 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Viking Resources Lease Name Curtis "A" Well# 1 SEC. 20 TWP. 15 RGE. 26 ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

DST #1 3960-4025, 30-30-60-60, Rec. 30' Watery Oil Cut Mud,
180' Oil and Water Cut Mud, BHP: 1030/1020, FP: 103/103
103/103, HP: 2004/1952, BHT: 109°

Anhydrite	1937 (+560)	
Base Anhydrite	1975 (+522)	
Wabaunsee	3341 (-844)	
Heebner	3741 (-1244)	
LKC	3783 (-1286)	
RTD	4090 (-1593)	

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	20	249	60/40 Poz	165	2% gel, 3% cc

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
