

SIDE ONE

State Geological Survey

WICHITA, KANSAS AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chief Drilling Co., Inc.

API NO. 15-063-20,568

ADDRESS 905 Century Plaza

COUNTY Gove

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON F.W. Shelton, Jr., Vice Pres.

PROD. FORMATION _____

PHONE 316 262-3791

LEASE R. CHENEY #6

PURCHASER Koch Oil Company

WELL NO. #6

ADDRESS Box 2256

WELL LOCATION NW SE SW SEC. 21-15S-26W

Wichita, Ks. 67201

DRILLING Warrior Drilling Co.

_____ Ft. from _____ Line and

CONTRACTOR 905 Century Plaza

_____ Ft. from _____ Line of

ADDRESS Wichita, Kansas 67202

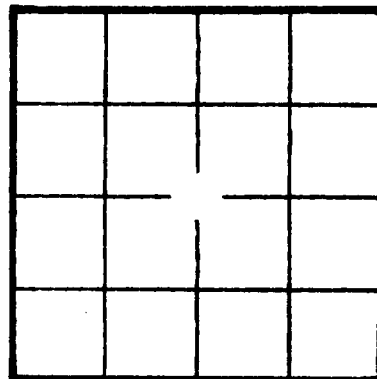
the SW SEC. 21 TWP. 15S RGE. 26W

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4313' PBDT _____

SPUD DATE 4-2-82 DATE COMPLETED 4-9-82

ELEV: GR 2418 DF 2422 KB 2425

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 312' 8 5/8" 2/200 sx.DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, F.W. SHELTON, JR.

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS VICE PRESIDENT (FOR)(OF) CHIEF DRILLING CO., INC.

OPERATOR OF THE R. CHENEY #6 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT (WELL)

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr.
F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF May, 19 82.

MY COMMISSION EXPIRES:

MARTHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-15-85

NOTARY PUBLIC
Martha E. Gustin Notary Public

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

21-15-26w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3845 - 3939 30-30-60-45 wk. blow for 90 min., 60' gas on top of test. Rec. 70' total, 40' oil cut mud and 30' very light oil cut thin mud, IBHP: 568#, FBHP: 505# FP: 50-80			Anhydrite	1856 + 569
			Base Anhyd.	1890 + 535
			Heebner	3661 - 1236
			Lansing	3705 - 1280
			Stark	3941 - 1516
			Hush Puckney	3973 - 1548
DST #2 Misrun			BKC	3997 - 1572
			Pawnee	4145 - 1720
DST #3 4221 - 4313 30-30-60-45 wk. blow for 90 min., 120' gas on top of test, Rec. 70' total, 10' muddy oil, 30' oil cut mud, 30' very light oil cut watery mud. IBHP: 1062# FBHP: 1072#, FP: 90-132 T.D. 4313			Ft. Scott	4203 - 1778
			Cherokee	4224 - 1799
			Dolomite	4305 - 1880
			T.D.	4313 - 1888
Ran 107 jts. 4 1/2" 4310' set @ 4307' 6' off bottom, 10' shoe jt. 2 centralizers, on @ 4297' one @ 4220' cemented w/180 sx. 60-40 pos mix salt saturated, 10 bbl. salt flush ahead of cement completed @ 9:30 a.m.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		4 1/2"		4307'	60-40 pos mix salt sat.	180	salt saturated 10 bbl. salt flush ahead cement
	12 1/4"	8 5/8	20#	321'	200 sx. common quick		set 2 % gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
3 3/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized w/150 gal 15% INS w/5 gal SS				
10 GPM @ 1300# max pressure 80 1/2 bbl.			4305 - 4313	open hole
Swab down 78 bbl. 1/2 hr. test 5.80 87.5% oil				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity	
5-12-82		pumping	34	
RATE OF PRODUCTION PER 24 HOURS		Gas	Water	Gas-oil ratio
ON 28 bbls.			% 8 bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 4305 - 4313 open hole	

91-12-3PM