



697011

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Spear Well # 1-A

Sec. 22 Twp. 15S Rge. 26  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4222'-4285', 30"-30"-90"-90", wk blow inc., Rec. 30' mud cut oil (60% oil), 60' mud/sso, IFP 50#-50#, FFP 60#-71#, ISIP 162#, FSIP 756#.

DST#2 4302'-4345', 30"-30"-10"-out, Rec. 10' mud, IFP 50#-50#, FFP 50#-50#, ISIP 101#, No FSIP taken.

Name	Top	Bottom
Anhydrite	1869(+562)	
Heebner	3686(-1255)	
Lansing	3725(-1294)	
Stark	3966(-1535)	
B/Kansas City	4026(-1595)	
Fort Scott	4231(-1800)	
Cherokee	4257(-1826)	
Mississippi	4323(-1892)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	347'	60/40poz	210	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					