

RELEASED

SIDE ONE

23-15-26 21/2/88 KCC gub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258
Name Lansing Energy Corporation
Address 204 S. Terrace
Wichita, Kansas
City/State/Zip 67218

Purchaser Clear Creek

Operator Contact Person Richard L. Cornett
Phone 316-684-1862

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Richard L. Cornett
Phone 316-684-1862

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
8/17/87 8/26/87 9-13-87
Spud Date Date Reached TD Completion Date
4400
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 4400 feet depth to SURF w/ 500 SX cmt
Cement Company Name Allied
Invoice # 49538

API NO. 15-063-21,142
County Gove
NE NE NW Sec. 23 Twp. 15S Rge. 26 East
4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

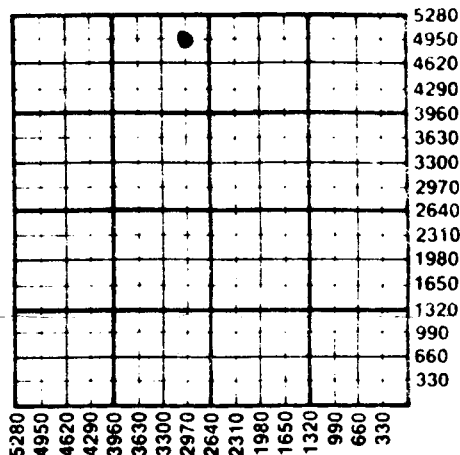
Lease Name Chapman 'B' Well # 1-23

Field Name Bearcat SW

Producing Formation Lansing/Mississippian

Elevation: Ground 2425' KB 2430'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Cornett
Vice President 10-23-87

Subscribed and sworn to before me this 23rd day of October
Notary Public

Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
NOV 2 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (5-86)

NOV 19 1987

25-21-22

697026

SIDE TWO

Operator Name Lansing Energy Corporation Lease Name Chapman 'B' Well # 1-23Sec...23.... Twp...15S.... Rge...26..... ☐ East
☒ West County...Gove.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3856-3925, 30-60-30-75, Rec. 30' SOCM
SIP 1030-852# FP 44-44# 44-44#

Name	Top	Bottom
Lansing	3716	(-1286)
Pawnee	4150	(-1720)
Ft Scott	4218	(-1788)
Miss.	4319	(-1804)
RTD	4400	(-1970)

DST #2 3922-3950, 30-60-45-75, Rec. 630' GIP
35' SOCM(5% OIL) SIP 238-238# FP 62-
62# 72-72#

DST #3 4289-4345, 30-60-60-90, Rec. 92' GIP
62' MCO, 62' MCO, 125' OCM, SIP 1112-
935# FP 51-82# 103-134#

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20.16	242	60/40	140	2% gel/3% cc
production	8 5/8	4 1/2	10.1	4389	common ATL	225 275	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
1	4323 & 4331	500 Gal MA
2	4330-34 & 4320-26	none
4	3932-36	1500 Gal 28%

TUBING RECORD

Size Set At Packer at
2 3/8 4316 noneLiner Run ☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

9-13-87

Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
30 Bbls	-0- MCF	28 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole ☒ Perforation☐ Sold☐ Other (Specify)☒ Used on Lease☒ Dually Completed
☒ Commingled

3932-36
4330-34
4320-26