

213/83
CONFIDENTIAL
KCESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
 Name Texas Energies, Inc.
 Address P.O. Box 947
 City/State/Zip Pratt, KS 67124

Purchaser Inland Crude
 200 Douglas Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher
 Phone (316) 263-4777

Contractor: License # 5657
 Name Slawson Drilling Company, Inc.

Wellsite Geologist Scott Alberg
 Phone (316) 672-5729

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWN: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-31-84 11-11-84 12-04-84
 Spud Date Date Reached TD Completion Date
 4400 4210
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,835

County Gove
 35' W of
 SW NE NE Sec. 23 Twp. 15S Rge. 26 ☐ East ☒ West

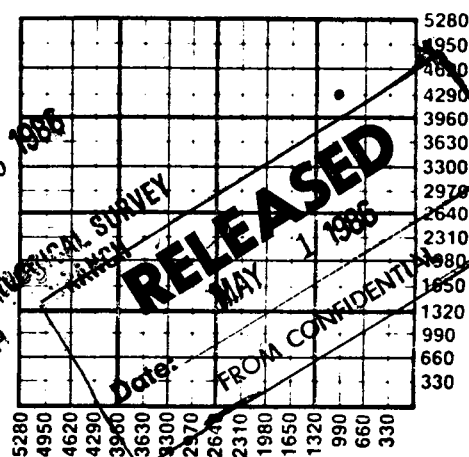
4290 Ft North from Southeast Corner of Section
 1025 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Chapman Well # 1-23

Field Name WE Bearcat, SW

Producing Formation Lansing

Elevation: Ground 2436 KB 2442
 Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Cheyenne Oil Service
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

697037

Operator Name Texas Energies, Inc. Lease Name Chapman Well # 1-23

Sec. 23 Twp. 15S Rge. 26 ☐ East
☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No	Formation Description	
Samples Sent to Geological Survey	☒ Yes	☐ No	☒ Log	☐ Sample
Cores Taken	☐ Yes	☒ No		

		Name	Top	Bottom
DST #1	3875-3912 (Lansing 'H') Time 30-30-30-45. IHP 2004; IFP 77-77; ISIP 952; FFP 77-77; FSIP 1126; FHP 1983. Rec. 20' heavy oil cut mud.	Anhydrite	1865	(+577)
		B/Anhydrite	1903	(+539)
		Heebner	3685	(-1243)
		Toronto	3704	(-1262)
DST #2	3909-3940 (Lansing 'I') Time 30-30-30-30. IHP 2004; IFP 66-66; ISIP 1278; FFP 66-66; FSIP 1213; FHP 1983. Rec. 10' drilling mud.	Lansing	3725	(-1283)
		Stark	3964	(-1522)
		B/KC	4015	(-1573)
DST #3	3940-3970 (Lansing 'J') Time 30-45-45-60. IHP 2101; IFP 132-187; ISIP 1289; FFP 274-341; FSIP 1213; FHP 2091. Gas to surface on final shut in. Rec. 263' clean gassy oil, 310' muddy gassy oil, 248' frothy gassy oil.	Pawnee	4158	(-1716)
		Ft. Scott	4228	(-1786)
		Cherokee	4252	(-1810)
		Miss.	4322	(-1880)
		Miss. Dol.	4330	(-1888)
DST #4	3967-4020 (Lansing 'K & L') Time 30-30-30-30. IHP 2080; IFP 66-66; ISIP 330; FFP 77-77; FSIP 121; FHP 2069.	L.T.D.	4399	(-1957)
DST #5	4332-4349 (Miss.) Time 30-45-45-60. IHP 2263; IFP ;7-77; ISIP 1007; FFP 99-99; FSIP 887; FHP 2252. Rec. 92' clean oil, 62' oil cut mud.			
DST #6	4350-4360 (Miss.) Time 30-45-45-60. IHP 2263; IFP 55-55; ISIP 1159; FFP 77-77; FSIP 1039; FHP 2252. Rec. 5' clean oil, 62' water and oil cut mud.			

Casing Record ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	350	Common	225	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4399	Lite	25	--
					Common	125	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4337-4343; 4349-4353			250 gal. 15% mud acid		4337-43; 4349-53	
				500 gal. 15% mud acid		4337-43; 4349-53	
				500 gal. 15% NF		4337-43; 4349-53	
				2000 gal. 20% NF retarded		4337-43; 4349-53	
SEE ATTACHED SHEET				SEE ATTACHED SHEET			
TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☐ No		
		2 3/8	4146	b.p. 4210			
Date of First Production		Producing Method					
12-08-84		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					

Operator Name Texas Energies, Inc. Lease Name..... Chapman Well #..... 1-23

Sec..... 23 Twp..... 15S Rge..... 26W ☐ East ☒ West County..... Gove

WELL LOG

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

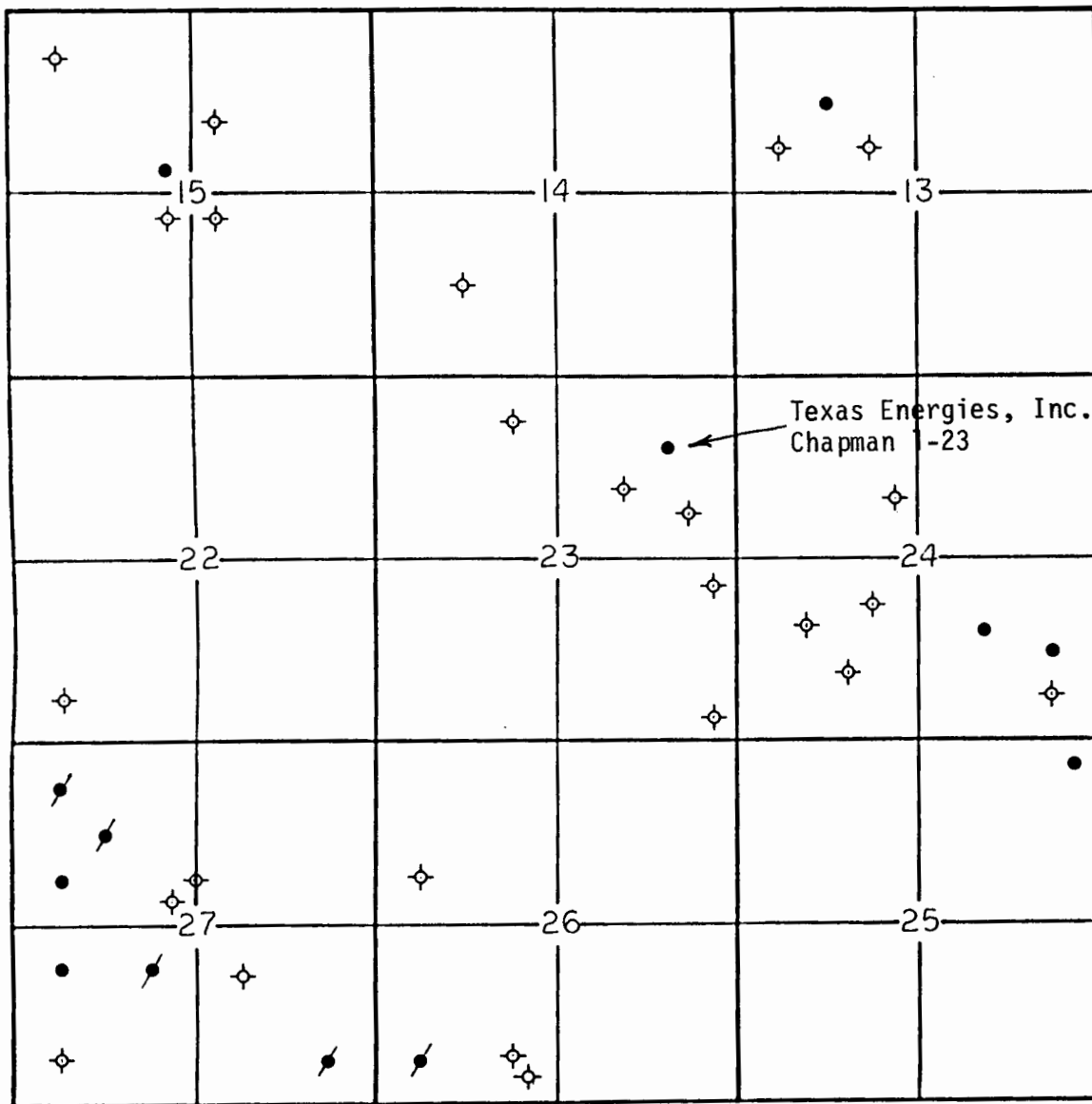
RELEASED
MAY 1 1986
Date: FROM CONFIDENTIAL

APR 6 1986
APR - 1 1986
KANSAS GEOLOGICAL SURVEY
WICHITA STATE UNIVERSITY

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	4247-4249			300 gal. 15% mud acid			4247-4249
2	3949-3954			750 gal. 15% mud acid			3949-3954
.....				2000 gal. 20% NE retarded			3949-3954
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			

End

R 26 W



SCALE: 2" = 1 MILE

RELEASED

Date: MAY 1 1986
FROM CONFIDENTIAL

JUN 0 6 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

T
15
S

Plat Map

Portion of T15S, R26W
Gove County, Kansas

Date: January 1985

*See: Texas Energies
Chapman #1-23
35' W of SW NE NE
23-15S-26W*