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11/9/84
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Ks. 67202
City/State/Zip

Purchaser: N/A

Operator Contact Person F.W. Shelton, Jr.
Phone 316-262-3791

Contractor: License # 5883
Name Warrior Drilling Co.

Wellsite Geologist Mitch Allen
Phone 316-262-3791

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10-29-84 11-09-84 11-09-84
Spud Date Date Reached TD Completion Date

D 4330
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 264' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-063-20,837
County Gove
NE NE SE Sec. 10 Twp. 15 Rge. 27 East West

2310' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Johnson Well # 1

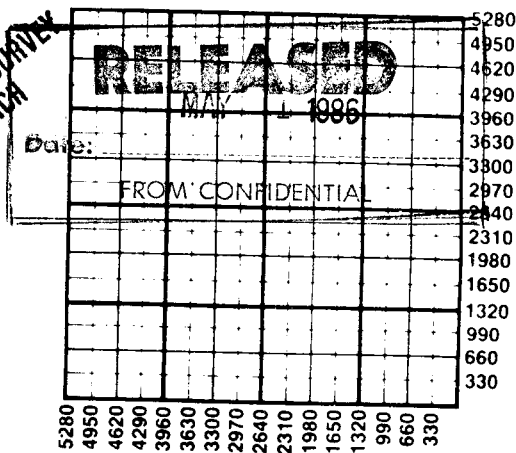
Field Name

Producing Formation none

Elevation: Ground 2444 KB 2451

Section Plat

MAY 20 1986
WICHITA BRANCH SURVEY



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Jeff Bernbeck Gove, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Chief Drilling Co., Inc.** Lease Name **Johnson #1** Well #.....

Sec. **10** Twp. **15S** Rge. **27W** East West County **Gove County, Kansas**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3835-3880 Lans 140-160 z 30-30-60-30
 Init. blow - wk. bldg. to strong, Final blow -
 wk. bldg. to strong, rec. 480' W w/slight show
 of oil, IBHP: 1340#, FBHP: 1250#, IFP: 250-320
 FFP: 360-450 DST #2 3894-3910 Lans. 180 z 30-30-
 30-30 Init. blow - very wk. final blow - very
 wk. rec. 5' M, IBHP: 850#, FBHP: 870#, IFP: 170-
 180 FFP: 180-190 DST #3 3916-3940 Lans. 200 z
 30-30-30-30, Init. blow - very wk. no final blow
 rec. 90' gas, 5' M w/few oil spots, IBHP: 910#
 FBHP: 500#, IFP: 190-200 FFP: 200-210 DST #4
 4051-4078 Pawnee 30-30-60-30 wk. initial blow:
 wk. blwo 1" in bottom of bucket, final blow, fair
 blow 7" in bottom of bucket, rec. 180' GIP: 30
 HOCM; IBHP: 330#, FBHP: 600#, IFP: 200-210 FFP:
 220-230 DST #5 4150-4185 Ft. Scott 30-30-30-30
 Initial opening very wk. blow died in 13" 2nd
 opening no blow, rec. 8' M w/light skim of oil
 IBHP: 110#, FBHP: 110#, IFP: 105 FFP: 105 DST #6
 4189-4227 Cherokee zone 30-45-30-45 Initial open

see additional page

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|--|------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8" | 20# | 264' | 175 s. x 3% c.c. | 60-40 | posmix gel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Depth | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing Method | | | | | | |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |