

26-15s-27w
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21475
County Gove
SE - SE - SW Sec. 26 Twp. 15S Rge. 27 X
330 Feet from S/N (circle one) Line of Section
2290 Feet from E/W (circle one) Line of Section

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address 621 N. Robinson, #490
City/State/Zip OKC OK 73102

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BECKER Well # S #1
Field Name _____

Purchaser: _____
Operator Contact Person: Steve Slawson
Phone (405) 232-0201
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: _____

Producing Formation None
Elevation: Ground 2508' KB 2513'
Total Depth 4411' PBTD _____
Amount of Surface Pipe Set and Cemented at 318' Feet
Multiple Stage Cementing Collar Used? _____ Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan D&A 824 1-20-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6-20-94 6-29-94
Spud Date Date Reached TD Completion Date

Chloride content 6000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation KCC
Location of fluid disposal if hauled offsite: JUL 2 1
Operator Name RELEASED CONFIDENTIAL
Lease Name BECKER License No. _____
Quarter Sec. Twp. S Rng. E/W
County Gove Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Division Oper. Mgr. Date 7/21/94
Subscribed and sworn to before me this 21 day of July
19 94
Notary Public Lois D. Poy
Date Commission Expires 12-1-96

RECEIVED
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 01 1994
Distribution
 KCC SWD/Rep
 KGS Plug
Wichita, Kansas
(Specify)

Operator Name Slawson Exploration Co., Inc. Lease Name Becker Well # S-#1

Sec. 26 Twp. 14S Rge. 27 East West County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1959	(+555)
Heebner	3749	(-1236)
Lansing	3788	(-1275)
Stark	4044	(-1531)
B/KC	4104	(-1591)
Marmaton	4140	(-1627)
L Cherokee	4320	(-1807)
Miss	4384	(-1871)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	318'	60/40 Poz	180	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf - Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Coamingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

SECI ORIGINAL

26-155-27W

330 FSL 2290FW

BECKER S-1

26-155-27W

DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHM - FHM	RECOVERY
1	3941- 3971	40- 50 30	1064 30	50- 50 30	1044 30	1936- 1895	40' O SPK DM
2	4338- 4401	40- 50 30	1145 45	60- 70 45	1125 60	2032- 2000	120' GOCM
3	3998- 4029	54- 76 30	491 45	87- 131 45	502 60	1967- 1945	280' MSW
RELEASED							KCC
NOV 1 1996							BU:21
FROM CONFIDENTIAL							CONFIDENTIAL

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To <i>Carla</i>	From <i>Louise B</i>
Co. <i>SECI</i>	Co. <i>SECI</i>
Dept.	Phone # <i>316-263-3201</i>
Fax # <i>405-235-5134</i>	Fax # <i>316-268-0709</i>

REMARKS & RECOMMENDATIONS: THIS WELL RAN STRUCTURALLY LOW THE DST'S CONDUCTED CONDEMNED THE GSI SHOWS TESTED AFTER CONSIDERING THE STRUCTURAL POSITION IT WAS DECIDED TO PLUG & ABANDON THIS WELL

RESPECTFULLY SUBMITTED

Richard A. Rollo