

# State Geological Survey

## KANSAS DRILLERS LOG

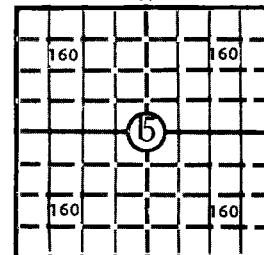
WICHITA, KANSAS

S. 25 T. 15 R. 27W E W

Loc. NW NW SE

County Gove

640 Acres  
N



Elev.: Gr. 2498

DF 2500 KB 2503

API No. 15 — 063 — 20 149  
County Number

Operator

Chief Drilling Co., Inc.

Address

Suite 905 Century Plaza, Wichita, Kansas

Well No.

1

Lease Name

WHITNEY

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company Tools

Geologist

Tom Wesselowski

Spud Date

10/27/72

Total Depth

4378'

P.B.T.D.

Date Completed

12/6/72

Oil Purchaser

Koch

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	28 Lb.	254'	Common Quick Set	175	
		5 1/2"	14 Lb.	4361'	bottom 60-40 Posmix	250	salt saturated 15 Bbls. salt
					top 50-50 Posmix	500	flush 6% gel

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

### TUBING RECORD

Size	Setting depth	Packer set at
2"	4360'	

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/250 gal. regular acid w/mud additive	
Treated w/1000 gal. 28% acid and 1000 gal. overflush	

### INITIAL PRODUCTION

Date of first production 12/21/72		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 126	Gas bbls.	MCF	Water 10%	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			Producing interval(s) Open hole		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Whitney	Oil well
25 T 15 R 27 WE W		

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3958-4020' Open 30, 30-30, 30" Weak blow for 10" Rec. 10' mud IBHP: 370#-30" FBHP: 370#-30" FP: 40-52#			<u>Electric Log</u> Anhydrite Heebner Toronto Lansing Base K.C. Ft. Scott Cherokee Shl. Mississippi L.T.D.	1943 3738 3759 3777 4079 4272 4299 4360 4379
DST #2 4019-4050' Open 30, 30-60, 30" Good blow decreasing slightly Rec. 2000' gas in pipe 210' oil 40° gravity 200' muddy oil 40' oil cut watery mud IBHP: 1305#-30" FBHP: 1275#-30" FP: 48-178#				
DST #3 4050-4100' Open 30, 30-90, 30" Weak blow throughout Rec. 60' gas in pipe 60' very slightly oil cut mud 150' muddy water w/spots of oil IBHP: 1255#-30" FBHP: 1135#-30" FP: 35-95#				
DST #4 4342-4378' Open 30, 30-90, 60" Weak steady blow Rec. 400' muddy oil IBHP: 1180#-30" FBHP: 1180#-60" FP: 40-205#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	Date Received MAR 1973
	Signature <i>Jim Robinson</i>
	Title Vice President
	Date February 7, 1973