

10-15-27u

dry wk. blow, 2nd open no blow, rec. 3' M w/few oil spots
 IBHP: 90#, FBHP: 90#, IFP: 90 FFP: 90 DST #7 4249-4260
 Mississippi 30-45-30-30 Initial flow wk. blow final flow
 no blow, Rec. 5' M, IBHP: 80#, FBHP: 80#, IFP: 80 FFP: 80
 DST #8 4268-4277 30-30-30-30 wk. blow died in 19 min., rec.
 5' M, IBHP: 495#, FBHP: 210#, IFP: 80-80 FFP: 80-80

WELL LOG

Sand	0	345
Sand & Clay	345	1140
Shale	1140	1871
Anhydrite	1871	1910
Shale	1910	3395
Lime & Shale	3395	4107
Shale	4107	4239
Lime	4239	4330
RTD	4330	

D & A

Plugged w/40 sx. @ 1900' 100 sx. @ 850'
 sx. of hulls, 40 sx. @ 270', 10 sx. @
 ', 10 sx. in the rat hole, 10 sx. in
 the mouse hole, started @ 1:30 p.m. completed
 @ 4:00 p.m. Dennis Hammel, Hays District
 #12 state plugger

FORMATION TOPS:

E-LOG TOPS:

Anhydrite	1871	+	580	1871	+	580
Base Anhydrite	1910	+	541			
Heebner	3633	-	1182	3631	-	1180
Toronto	3653	-	1202	3650	-	1199
LKC	3671	-	1220	3670	-	1219
Stark	3917	-	1466	3916	-	1465
BKC	3970	-	1519	3968	-	1517
Marmaton	3986	-	1535	3984	-	1533
Pawnee	4107	-	1656	4118	-	1667
Fort Scott	4158	-	1707	4171	-	1720
Cherokee	4184	-	1733	4196	-	1745
Base Cherokee	4239	-	1788	4246	-	1795
Mississippi	4266	-	1815	4268	-	1817
RTD	4330	-	1879			
LTD				4331	-	1880

MAY 20 1986

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH