

State Kansas County Lawrence

Company Messman-Luibert Oil Co. Well No. 1

Farm Wilson

Survey

Block No. Sec. 15 Twp. 23 Range 17 ^W

Co-Ord. KB 2093
Elev. DF 2090

Sept 4 Sept 4 Contr. - Rains & Williamson
34% - A.A. Seeligson, Jr.
16% - Ramona Seeligson
25% - L.J. Flynn
25% - Messman-Luibert Oil Co.
O.R.A. - Karl E. Becker
640 AC Unit 4200' Comp. Test

NOTE: Show Sketch of Lease and Well Location in Above Space

Geologist Bill Iverson Ft. from N. Line Ft. from S. Line

Contractor Rains & Williamson Ft. from W. Line Ft. from E. Line

Date	Depth	
10-4-68		Spud 8:10 P.M., Oct 3
		Set 8 5/8" @ 318' w/200 lbs. C.
		2% C.C. - plug down 2:50 A.M.
		Oct. 4
10-5-68	1365'	Drilling
10-6-68	2300'	Drilling
10-7	2845'	Bit trip
10-8	3400'	Drly.
10-9	3715'	Drly.

Date	Depth	
10-10	3960'	Drly.
	3619	(Samples) Heelner (-1526)
	3736	Brown Lime (-1633)
	3744	Lansing (-1651)
		H. Scott
	4150'	Conglomerate (-2053)
10-11	4176'	Drly.
		DST #1 4148-75 open lhr.
		G.T.S. in 8"
		10" 99,200 cu. ft.
		15" 114,500 cu. ft.
		stab. - Rec. 52' 6 cm
		1BHP 1125 [#] ; FBHP 1125 [#]
		1F 23 [#] ; - FF 23 [#]
10-12		DST #2 4176-4215
		OP 10" in 30", open 30" in 30"
		wk. blo. 10" Rec. 65' 519 cm.
		1BHP 75 [#] - FBHP 106 [#]
		1FP 35 [#] - FFP 41 [#]
		Ran El. Log 5 1/2 csq. @ 4200'
		100.04 Cem.
		RTD. 4274.

6EEL69

A.E. Garfield Prospect
 State _____ County *Pawnee*

Company _____ Well No. *1*

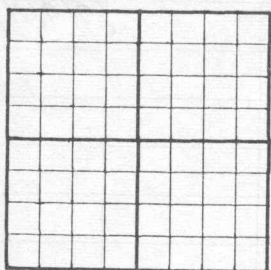
Farm *Wilson Unit*

Survey _____

Block No. _____ Sec. _____ Twp. _____ Range *2093^{N/B}*

Co-Ord. _____ Elev. _____

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NOTE: Show Sketch of Lease and Well Location in Above Space

1968
 Ft. from N. Line _____ Ft. from S. Line _____
 Ft. from W. Line _____ Ft. from E. Line _____

Date	Depth	
		<i>El. Log tops</i>
	<i>3621</i>	<i>Heeb.</i>
	<i>3738</i>	<i>Brn Lme</i>
	<i>3746</i>	<i>Lans.</i>
	<i>4153</i>	<i>Base Ft. Scott</i>
	<i>4158</i>	<i>Cherty sand Congl.</i>
	<i>4248</i>	<i>Viola</i>
<i>T.D.</i>	<i>4276</i>	

10/24 *M.I.C.T. Rig up + snub*
hole dry - ~~fractured hole~~

Date	Depth	
		perf. 4160-66 - 4 shots per ft. gas to surface in 6 min.
10/25		Run tub. ft. frac. w/ 15000 lb.
10/26		send 5 gal water
11-10		Flowing @ the rate of 500,000 cf per day. tubing 850 lbs. Casing 650 lbs. - flow 500,000 cf per day plus 2 1/2 bbls of oil. Preparing to pump - est open flow 1 1/2 MCF per day. Open flow 1,100,000 Cu ft. of gas
11/6/68		Test 72 Hours Inting Press. 831 # Casing Press. 1103 #
1/29/69		First Gas Run into K.N.P.L.
7/31/70		Pumping 169 BFPH Blowing 120 to 180 MCF
		6EE669