

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

S. 3 T. 15 R. 28 <sup>N</sup>/<sub>W</sub>

API No. 15 — 063 — 20,223  
 County Number

Loc. C NE SW

County Gove

Operator  
 Chief Drilling Co., Inc. & Bill J. Porter

Address 905 Century Plaza Wichita, Kansas 67202

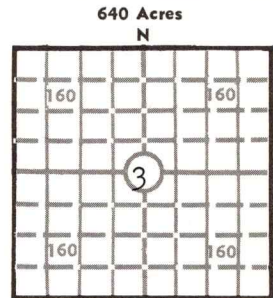
Well No. # 1 Lease Name J. M. Coberly

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Chief Drilling Co., Inc. Geologist Robert C. Lewellyn

Spud Date 7/28/74 Total Depth 4367' P.B.T.D.

Date Completed 8/30/74 Oil Purchaser Koch



Locate well correctly  
 Elev.: Gr. 2540

DF 2542 KB 2545

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	250'	common quick set	180	
Production		4 1/2"		4364'	50-50 Posmix 60-40 Posmix	500 250	6% gel - top salt saturated bottom

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP's	4214-4218'
<b>TUBING RECORD</b>			2	DP's	4206-4208'
Size	Setting depth	Packer set at	2	DP's	3929-3928'
2" E.U.E.	4086'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 Gallons regular 15% acid w/mud additives	4214-4218' 4206-4208'
3000 Gallons retarded acid	3929-3938'

**INITIAL PRODUCTION**

Date of first production <u>8/30/74</u>		Producing method (flowing, pumping, gas lift, etc.) <div style="text-align: right;">Pump</div>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>236</u> bbls.	Gas	Water <u>-0-</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <div style="text-align: right;">3929-3938'</div>		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

