

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067
name DaMar Resources & McDonald-Wallace Petr.
address P. O. Box 70
Hays, KS
City State Zip 67601

Operator Contact Person Dan Schippers
Phone 913.625-0020

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Ken Wallace
Phone 316-265-9444

PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
X Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-29-85 7-6-85 7-6-85
Date Date Reached TD Completion Date

4340' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 302' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 063-20,936

County Gove

150' W. of SE SE SW Sec. 4 Twp. 15 Rge. 28. x W
(location)

330 Ft North from Southeast Corner of Section
3120 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

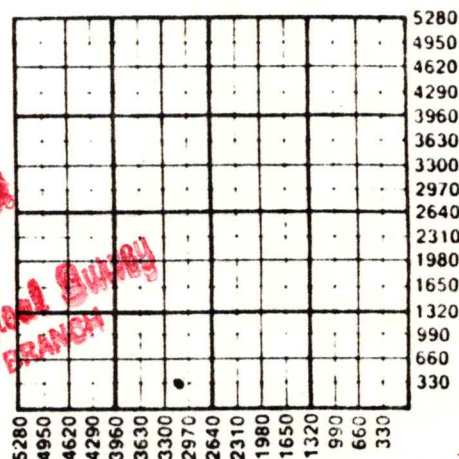
Lease Name Coberly 'M' Well# 1

Field Name

Producing Formation

Elevation: Ground 2543' KB 2548'

Section Plat



JUL 25 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Surface Water. 30 Ft North From Southeast Corner a
(Stream, Pond etc.) 3120 Ft West From Southeast Corner
Sec 4 Twp 15 Rge 28 ☐ East ☒ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill in test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Formation	Description
☒ Log	☐ Sample

Name	Top	Bottom
Heebner	3666	(-1118)
Lansing	3704	(-1156)
Stark	3958	(-1410)
Base Kansas City	4021	(-1473)
Fort Scott	4210	(-1662)
Mississippian	4306	(-1753)

D.S.T. #2 4142' - 4215'
75' anchor
30-45-45-45
Rec. 65' SOCM
IF 50-50 FF 60-60
ISI 453 FSI 323

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

[illegible]

Acid, Fracture, Shot, Cement Squeeze Record

specify footage of each interval perforated

(amount and kind of material used)

Depth