

State Geological Survey
KANSAS DRILLERS LOG
WICHITA, BRANCH

API No. 15 — 063 — 20,208
County Number

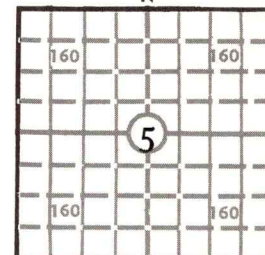
Operator Chief Drilling Co., Inc. & Bill J. Porter		
Address 905 Century Plaza Wichita, Kansas 67202		
Well No. #3	Lease Name Coberly H. ?	
Footage Location feet from (N) (S) line feet from (E) (W) line		
Principal Contractor Chief Drilling Co., Inc.		Geologist Bob Lewellyn
Spud Date 2/11/74	Total Depth 3950'	P.B.T.D.
Date Completed 2/18/74	Oil Purchaser	

S. 5 T. 15 R. 28 W

Loc. C NL NW NE

County Gove

640 Acres
N



Locate well correctly

Elev.: Gr. 2565

DF 2567 KB 2570

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28Lb.	287'	common quick set	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc. & Bill J. Porter		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 3	Lease Name Coberly	Dry Hole
S 5 T 15 R 28 W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS				
DST #1 3708-3730'			Anhydrite	1967+ 603
Open 30/30-30/60"			Base Anhy.	2000+ 570
Weak blow for 10"; weak intermittent blow for 15"			Heebner	3647-1077
Rec. 15' oil cut mud			Toronto	3668-1098
IBHP: 395#/30" FBHP: 310#/60"			Lansing	3685-1115
FP: 30-45#			R.T.D.	3950-1380
DST #2 3906-3935'				
Open 30/30-30/60"				
Weak blow for 20"; weak intermittent blow for 10"				
Rec. 12' oil specked mud				
IBHP: 112#/30" FBHP: 905#/60"				
FP: 25-33#				
DST #3 3928-3950'				
Open 30/30-60/60"				
Strong blow diminishing to fair				
Rec. 210' oil cut mud				
420' water				
IBHP: 305#/30" FBHP: 302#/60"				
FP: 39-290#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



John Robinson

Signature

Vice President

Title

February 20, 1974

Date