

11-15-27W

CHIEF DRILLING CO., Inc. Y

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA

WICHITA, KANSAS 67202

V. RICHARD HOOVER
PRESIDENT

DAILY COMPLETION REPORT

(316) 262-3791

JONES "D" #1
SW SW NW Sec. 11-15S-27W
Gove County, KansasRECEIVED
STATE CORPORATION COMMISSION

NOV 14 1984

CONSERVATION DIVISION
Wichita, Kansas

- 10-11-84 Moved in rigged up Chief cable tools
- 10-12-84 Drilling on D.V. Tool
- 10-13-84 Shut down over weekend
- 10-14-84 Shut down over weekend
- 10-15-84 Drilled D.V. tool, drilling on plug, drilled out shoe, cleaned out to rotary total depth of 4267'.
475' fill up, oil logged
- 10-16-84 475' fill up, oil logged
- 10-17-84 305' fill up, w/trace water 1st hr. test .29 bbls.
treated w/500 gallons acid, 700# max. pressure, 6 bbls. per min.
swabbed down 88.12 bbls., total load 79.5 bbls.
- 10-18-84 1922' fill up, w/sm. trace water, (31 bbls.)
1/2 hr. test 3.19 bbls., oil w/trace water
1/2 hr. test 5.22 bbls. all oil
1/2 hr. test 2.09 bbls. all oil
1/2 hr. test 4.06 bbls. all oil
treated w/2000 gallons NE acid, Max. pressure 350# 2 bbls. per min. 115 bbls, swab down 91 bbls.
1/2 hr. test 6.09 bbls. all oil
1/2 hr. test 4.64 bbls. all oil
1/2 hr. test 4.35 bbls. all oil
total 106 bbls., swabbed out, total load 115 bbls.
- 10-19-84 1800' fill up, 40' water, 37" perforated 4160-4164 set @ 4230',
1/2 hr. test 20 bbls., all oil 38" ST
1st hr. test 35.74 bbls. all oil
2nd hr. test 25.60 bbls., all oil
3rd hr. test 21.46 bbls., all oil 38"+
treated w/2000 gallons SGA, 3 bbls., per min @ zero #'s pressure swabbed. Shut down for weekend
- 10-22-84 3000' fillup, running rods & tubing; ran 130 jts. 2 3/8" 4186.81' mud anchor @ 3114', set @ 4217.95', 2" THD insert pump, 167 3/4" rods, 1 - 16' polish rod, preparing to P.O.P.
- 10-23-84 Putting in tanks and pumping unit, rained out, shut down
- 10-24-84 Shut down due to weather
- 10-25-84 shut down due to weather
- 10-26-84 Put on pump, started pumping
- 10-29-84 Filled gunbarrel and 1 tank over weekend 300 bbls.
shut down Sold 1st tank of oil
- 10-30-84 Bbl. Test 24 1/2 hrs. 162 bbls., trace of water
- 10-31-84 22 hrs. pumped 145 bbls., oil no water
- 11-05-84 filled gunbarrel over weekend, 140 bbls. per day all oil

FEB 07 1985
State Geological Survey
WICHITA BRANCH

JAN 2 1985

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SUITE 905 CENTURY PLAZA

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DAILY DRILLING REPORT

RIG #2

API 15-063-20,817 STATE CORPORATION COMMISSION
RECEIVED
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JONES "D" #1 (#2292)
SW SW NW, Section 11-15S-27W
Gove County, Kansas

ELEVATION: 2444' Gr.
2448' D.F.
2451' K.B.

CONSERVATION DIVISION
Wichita, Kansas
FORMATION TOPS:

9-24-84 Moving in
9-25-84 Moved in. Spudded @ 1:00 p.m. Ran
6 jts of 253' new 20# 8 5/8" csg. Set @
261' cemented w/165 sxs common, 3% c.c.
2% gel. Plug down @ 5:00 p.m.
9-26-84 Drilling @ 1180'.
9-27-84 Drilling @ 2315'.
9-28-84 Drilling @ 3025'.
9-29-84 DST #1 75' zone (3744-3760)
30-60-60-30 Rec. 450' water, IBHP:
1184#, FBHP: 1070#, IFP: 65-98 FFP:
118-220
9-30-84 DST #2 140' & 160' zones (3824-3890)
60-30-30-30 Rec. 25' of oil cut mud,
1' of clean oil on top of tool, IBHP:
122#, FBHP: 89#, IFP: 57-65 FFP: 75-75
10-01-84 DST #3 180' zone (3885-3920) 30-30-60
-30, Rec. 210' of gas in pipe 1320'
of water, IBHP: 956#, FBHP: 859#, IFP:
114-325 FFP: 390-585 going back in hole
DST #4 (3922-3946) 200' zone 30-30-60-30
Rec. 30' oil cut mud, 10' free oil on top
of tool, 50' gas above fluid, IBHP: 1062#
FBHP: 171#, IFP: 24-24 FFP: 32-32
10-02-84 DST #5 (3952-4000) 220' zone top/Marmaton
30-30-60-30 wk. steady blow Rec. 20' oil
cut mud, IBHP: 65#, FBHP: 57#, IFP: 48-48
FFP: 48-48
10-03-84 DST #6 (4038-4070) Lower Marmaton 30-30
-60-30 weak blow, Rec. 55' GIP, 35' oil
cut mud w/trace frothy oil, IBHP: 73#
FBHP: 65#, IFP: 48-48 FFP: 48-48 DST #7
4148-4190 Fort Scott 30-30-30-30 strong
blow, gas to surface in 25 min., Rec.
3270' clean gassy oil, IBHP: 1029#, FBHP:
1021#, IFP: 309-706 FFP: 819-948
10-04-84 DST #8 4219-4245 Mississippi wk. blow
throughout 30-30-30-30 rec. 20' M w/few
spots of O, slight show of free O on top
of tool IBHP: 33#, FBHP: 33#, IFP: 33-33
FFP: 33-33

Anhydrite 1879 + 572
Bs Anhydrite 1910 + 541
Heebner 3630 - 1179
Toronto 3652 - 1201
Lansing 3670 - 1219
Stark Sh. 3914 - 1463
BKC 3961 - 1510
Marmaton 3981 - 1540
Pawnee 4067 - 1616
Fort Scott 4152 - 1701
Cherokee 4176 - 1725
Mississippi 4241 - 1790
RTD 4265 - 1814

E-LOG TOPS:

Anhydrite 1874 + 577
Heebner 3631 - 1180
Toronto 3652 - 1201
Lansing 3670 - 1219
Stark 3914 - 1463
BKC 3967 - 1516
Marmaton 3993 - 1542
Pawnee 4066 - 1615
Fort Scott 4159 - 1708
Cherokee Sh 4185 - 1734
Rew. Miss 4243 - 1792
Miss. 4250 - 1799
LTD 4267 - 1816

11- 15- 27W

PAGE TWO CONTINUED

RIG #2

JONES "D" #1
SW SW NW Sec. 11-15S-27W
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10-04-84 DST #9 4219-4253 Mississippi
30-30-60-30 wk. steady blow Rec.
60' slightly oil cut mud, 18% oil
IBHP: 883#, FBHP: 331#, IFP: 41-50
FFP: 58-66

10-05-84 DST #10 4253-4265 Mississippi
30-30-60-30 fair blow increasing
Rec. 140' GIP, 100' CO, 30' MO
IBHP: 1078#, FBHP: 948#, IFP:
57-65 FFP: 73-81
Set pipe 103 jts. 4247', 10 1/2#
4 1/2" casing, set @ 4256', 9'
off bottom, 13' shoe jt & float @
4243', stage collar @ 1858', 7
centralizers @ 4248', 4204', 4120'
4040', 3960', 3800', 1900', cement
control basket @ 1900', cemented w/250
sks. common, 2% gel, 5% gilsonite, 14#
FRA, 25 barrels mud flush ahead of
cement, 500 sks. 50-50 posmix, 6% gel
5% gilsonite, top circulated, Completed

10-06-84 @ 2:15 a.m. Saturday

RECEIVED
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