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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, KS 67646

Purchaser Inland Purchasing & Transportation
Wichita, Kansas

Operator Contact Person Dane G. Rales
Phone (913) 689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Jim Gribi
Phone (316) 267-6248

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/17/86 4/27/86 6-10-86
Spud Date Date Reached TD Completion Date

4213' 3996
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1939' feet

If alternate 2 completion, cement circulated from 1939' feet depth to surface / 550 SX cmt

Cement Company Name Allied Cementing
Invoice # 4660A

AP# NO. 15-063-21,032

County Gove

NE NW SE 28 East
..... Sec. 38 Twp. 15s Rge. 27 West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

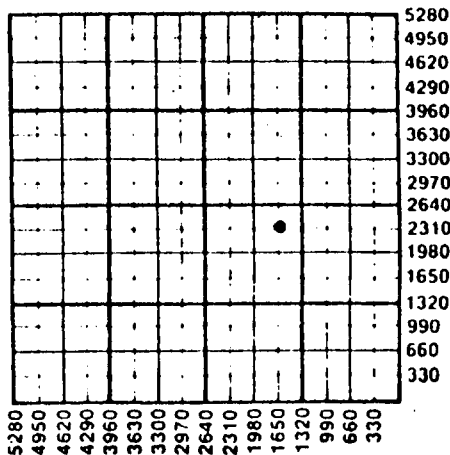
Lease Name Roderick Well # 4

Field Name Rosa NW

Producing Formation Lansing/K.C.

Elevation: Ground 2453 KB 2458

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Unknown Repressuring
Cheyenne Oil Service, Ness City

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner
1320 Ft West from Southeast Corner
Sec 33 Twp 15S Rge 27 East West

Other (explain).....

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **The Dane G. Hansen Trust** Lease Name **Roderick**
 Sec. **18** Twp. **15s** Rge. **27** East West County **Cove**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3646-3680 15-45-15-45 Rec. 3' mud,
 IFP 52/52, FFP 52/52, SIP 875-807

DST #2 3760-3774 15-45-60-45 Rec. 120' GIP,
 780' clean gassy oil, 180' slightly mud and gas
 cut oil, 180' oil and gas cut water, 120' water,
 IFP 104/166, FFP 276-458, SIP 1135-1073

DST #3 3838-3870 15-45-60-45 Rec. 100' mud cut
 oil, IFP 46/46, FFP 46/46, SIP 1115-1052

DST #4 3868-3905 15-45-60-45 Rec. 660' GIP,
 255' mud cut gassy oil, IFP 62/62, FFP 88/135,
 SIP 1177-1001

DST #5 3905-3935 15-45-60-45 Rec. 1200' GIP,
 120' clean gassy oil, 180; slightly muddy gassy oil,
 120' mud cut gassy oil, IFP 78/78, FFP 104/182,
 SIP 458-447

Name	Formation Description	
	Top	Bottom
Anhydrite	1900	+ 558
B/Anhydrite	1930	+ 528
Heebner	3647	-1189
Toronto	3667	-1209
Lansing/KC	3684	-1226
Muncie Creek	3841	-1383
Stark	3932	-1474
B/KC	3991	-1533
Marmaton	4016	-1558
Pawnee	4094	-1636
Ft. Scott	4183	-1725
Cherokee	4209	-1751
RTD	4213	-1755

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	351'	Poz Mix	200	2% gel, 3% CACL
Production		5 1/2"	14#	4025'	Poz Mix	250	salt saturated
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3977-79			250 Gal. 15% Demul		3977-79	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
6/10/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					