

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 575 Fourth Financial Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Alan L. DeGood
Phone (316) 263-5785

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Jerry Knobel
Phone (316) 686-3020

PURCHASER KOCH CO. Co. AL KL

Designate Type of Completion
☒ XX New Well ☐ Re-Entry ☐ Workover

☒ XX Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WFO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ XX Mud Rotary ☐ Air Rotary ☐ Cable

9/8/84 9/18/84 10/12/84
Spud Date Date Reached TD Completion Date

4355'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303.33 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1350 feet depth to surface w/ 475 SX cmt
Cmt. circ.

API NO. 15 - 063-20,808

County GOVE

E/2 NW SE (location) Sec 4 Twp 15S Rge 29W

1980 Ft North from Southeast Corner of Sect
1650 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

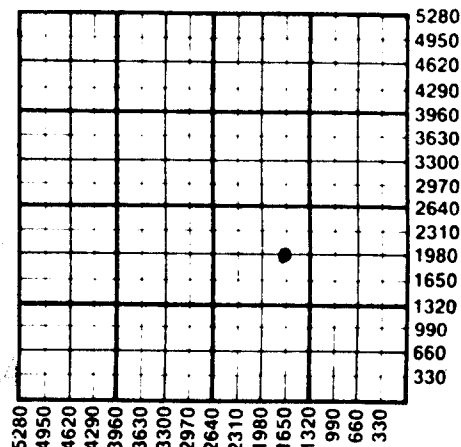
Lease Name Dean **Well# "A" #**

Field Name Wildcat LUNDGREN SE

Producing Formation Lansing-Kansas City

Elevation: Ground 2555' KB 2560'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec 16 Twp 15S Rge 29W ☐ East ☒ West

☒ Other (explain) Dean Wilson's irrigation well 2 (purchased from city, R.W.D.#) miles south

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name American Energies Corp. Lease Name Dean Well # A.1 SEC. 4 TWP. 15S RGE. 29W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1 3654-3710', Lansing B & C, 30/45/30/75, 1st open-strong blow off bottom 8", 2nd open-strong blow off bottom 13", IHP 1920, IFP 77-230, ISIP 941, FFP 276-323, FSIP 952, FHP 1898, rec. 570' MSW.

DST #2 3718-47', 30/60/45/75, 1st open-strong blow off bottom 8", 2nd open-strong blow off bottom 10", IHP 1920, IFP 66-253, ISIP 1146, FFP 302-415, FSIP 1135, FHP 1898, rec. 870' SW.

DST #3 3881-3912', Lansing "K" Zone, 30/45/30/60, 1st open strong blow 3" off bottom, 2nd open-strong blow 4" off bottom, IHP 2011, IFP 99-322, ISIP 1066, FFP 380-484, FSIP 1066, FHP 1989, rec. 1230' GIP, 1290' BMCO.

DST #4 4077-4232', Ft. Scott, Cherokee, Johnson Zones, 30/60/45/90, 1st open-wk. blow 1½" off bottom, 2nd open-wk. blow 1½" off bottom, IHP 2181, IFP 99-99, FSIP 1160, FFP 99-99, FHP 1113, FHP 1152, rec. 20' MW

Name	Top	Bottom
Anhydrite	1964	+594
Heebner	3602	-1042
Lansing	3639	-1079
Stark	3887	-1327
BKC	3964	-1404
Pawnee	4068	-1508
Ft. Scott	4138	-1578
Cherokee	4164	-1604
Johnson	4209	-1649
Miss.	4236	-1676

LOGGING RECORD

size 2 3/8"

set at 4220'

packer at N/A

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

120

Bbls

N/A

MCF

-0-

Bbls

N/A

CFPB

Position of gas:

☒ vented☐ sold

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

3896-3902'

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	303.33'	Common	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4355.19' KB	Class A w/D29	175	500 gal. BJ Mud Sweep

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2 3896-3902'

250 gal. 15% mud acid