

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name BANKOFF OIL COMPANY
Address P.O. BOX 700657
City/State/Zip TULSA, OK 74170

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS

Operator Contact Person FRANK S. MIZE
Phone (316) 262-2784

Contractor: License # 5864
Name LOBO DRILLING COMPANY

Wellsite Geologist FRANK S. MIZE
Phone (316) 262-2784

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/30/87 5/9/87 5/9/87
Spud Date Date Reached TD Completion Date
5/29/87

4,300 Start Production
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to 200 feet
Cement Company Name ALLIED CEMENT CO
Invoice # 1663 copy attached

API NO. 15-063-21,110

County GOVE

SE SE SE Sec. 5 Twp. 15 Rge. 29 East
West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name LUNDGREN Well # 1

Field Name

Producing Formation LANSING

Elevation: Ground 2590 KB 2595

Section Plat NORTH

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 27 1987

SOUTH
WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # 23,786 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) TRUCKED IN BY LOBO DRILLING
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **BANKOFF OIL COMPANY** Lease Name **LUND** N Well # **1** ✓

TWO

5	15	29	☐ East ☒ West	County	GOVE
Estimated Production Per 24 Hours	Oil 40 Bbls	Gas - MCF	Water 20 Bbls	Gas-Oil Ratio CFPB	Gravity 37

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3898-3903

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name

Top

Bottom

FORMATION TOPS AND STRUC

FORMATION	SAMPLE	F LOG	DATUM
ANHYDRITE	1994	1999	+596
TOPEKA	3413	3412	-817
HEEBNER	3637	3636	-1091
LANSING	3673	3673	-1078
STARK	3923	3920	-1325
BKC	3999	3996	-1401
MARMATON	4029	4025	-1430
PAWNEE	4114	4112	-1512
FORT SCOTT	4175	4174	-1579
CHEROKEE	4201	4199	-1609
JOHNSON	4246	4246	-1651
MISSISSIPPIAN	4270	4270	-1675
M. DOLOMITE	4287	4289	-1694
RTD	4300	4300	-1725

DST'S ATTACHED

JUL 27 1987

CAS RECORD ☐ New ☐ Used

Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (Inches)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	24	263	60/40	160	3% CASING GEL CHLORIDE
CASING	7 7/8	5 1/2	14	4299	EXPANDING	150	GILSONITE, SALT

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	3898-3903	#15 ACID

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3921	3891		

Date of First Production **5/29/87** Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....