SIDE ONE AFFIDAVIT OF COMPLETION FORM

34-15-27W

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file **one** copy. Information on **side one** will be of public record and **side two** will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

**CONTACT PERSON Sherry Kendall

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

DRILLING CONTRACTOR Slawson Drilling Co., Inc.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

PLUGGING CONTRACTOR N/A

ADDRESS

API NO. 15-063-20,561

COUNTY Gove

FIELD

PROD. FORMATION

LEASE BENTLEY 'NN'

WELL NO. 1

WELL LOCATION SE SE SW

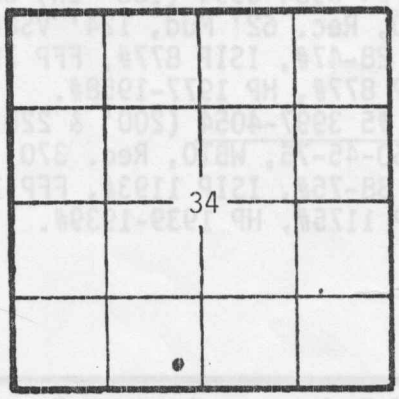
330 Ft. from South Line and

2320 Ft. from West Line of

the SW/C **SEC.** 34 **TWP.** 15S **RGE.** 27W

State Geological Survey WICHITA, BRANCH

WELL PLAT



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 4400' PBTD 4003'

SPUD DATE Jan. 28, 82 DATE COMPLETED Feb. 24, 82

ELEV: GR 2502 DF 2505 KB 2508

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 329'. DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 7½% MCA and 500 gallons 28% NE Acid	3939-3942'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/2/82	Pumping	40.6°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	None MCF	23 % 15 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 3939-3942'

...INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

34-15-27W

677198

34-15-27

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1970 Sand and shells 1970 - 4400 Lime and shale 4400 RTD			LOG TOPS ANHY 1921 B/ANHY 1956 HEEB 3700 LANS 3740 MUN CRK 3983 STARK 3992 BKC 4053 MARM 4081 ALTA 4100 PAW 4146 FT SC 4246 L/CHER 4269 JH ZN 4299 MISS 4342 LTD 4395 RTD 4400	 (+587) (+552) (-1192) (-1232) (-1391) (-1484) (-1545) (-1573) (-1592) (-1638) (-1738) (-1761) (-1791) (-1834) (-1887) (-1892)

DST #1 3705-3733 (TORO Zn) Hit bridge plug.
DST #2 3705-3733 (TORO Zn) 30-60-45-90, IF - VWk Blow, FF - VWk Blow/died. Rec. 124' Mud w/scum oil. IFP 28-38#, ISIP 1177#, FFP 75-75#, FSIP 972#, HP 1792-1773#

DST #3 3932-3962 (160' Zn) 30-60-45-75, SBTO, Rec. 215' GIP, 590' TF: 31' HOCM (40% O, 60% M) 62' HMCO (50% O, 50% M) REV: 450' CO, 47' MO, NW. IFP 38-132#, ISIP 432#, FFP 169-226#, FSIP 423#.
DST #4 3984-3994 (180' Zn) 30-60-45-75, WBTO, Rec. 62' Mud, 124' VSOCM, IFP 28-47#, ISIP 877#, FFP 75-75#, FSIP 877#, HP 1977-1958#.
DST #5 3997-4054 (200' & 220' Zn) 30-60-45-75, WBTO, Rec. 370' Mud, IFP 38-75#, ISIP 1193#, FFP 112-150#, FSIP 1175#, HP 1939-1939#.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	329'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	4050'	Neat 50/50 poz	25 sx 175 sx	3/4 of 1% CFR-2, 1 salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3925'	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3/8" Jet	3939'-3942'