

TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83  
 OPERATOR DONALD C. SLAWSON API NO. 15-063-20,627  
 ADDRESS 200 Douglas Building COUNTY Gove  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_  
 PHONE 316-263-3201

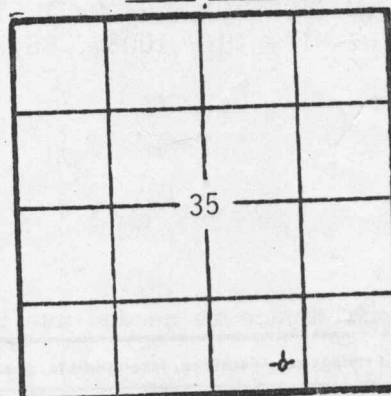
PURCHASER N/A LEASE Owens 'Q'  
 ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. WELL LOCATION SE SW SE  
 ADDRESS 200 Douglas Building 360 Ft. from South Line and  
Wichita, Kansas 67202 3630 Ft. from West Line of the SW (Qtr.) SEC 35 TWP 15S RGE 27W (W). ~~(E)X~~

PLUGGING CONTRACTOR Halliburton Services  
 ADDRESS Box 579  
Great Bend, Kansas 67530

WELL PLAT

(Office Use Only)

KCC ☒  
KGS ☒SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4537' PBTD N/A

SPUD DATE Oct. 28, 82 DATE COMPLETED Nov. 7, 82

ELEV: GR 2549 DF 2552 KB 2555

DRILLED WITH ~~(EXAMPLE)~~ (ROTARY) ~~(ANY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 332' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*

## FILL IN WELL INFORMATION AS REQUIRED: Well No. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                      | TOP | BOTTOM | NAME         | DEPTH   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|--------------|---------|
| Check if no Drill Stem Tests Run.                                                                                                                          |     |        |              |         |
| LOG TOPS                                                                                                                                                   |     |        |              |         |
| 0 - 335 Surface                                                                                                                                            |     |        | ANHY 1978    | (+577)  |
| 335 - 2170 Sand                                                                                                                                            |     |        | B/ANHY 2013  | (+542)  |
| 2170 - 2845 Sand and shale                                                                                                                                 |     |        | HEEB 3778    | (-1223) |
| 2845 - 4537 Lime and shale                                                                                                                                 |     |        | TORO 3800    | (-1245) |
| 4537 RTD                                                                                                                                                   |     |        | LANS 3817    | (-1262) |
|                                                                                                                                                            |     |        | MUN CRK 3973 | (-1418) |
|                                                                                                                                                            |     |        | STARK 4070   | (-1515) |
|                                                                                                                                                            |     |        | BKC 4122     | (-1567) |
|                                                                                                                                                            |     |        | MARM 4157    | (-1602) |
|                                                                                                                                                            |     |        | ALTA 4179    | (-1624) |
|                                                                                                                                                            |     |        | PAW 4227     | (-1672) |
|                                                                                                                                                            |     |        | MYR STA 4260 | (-1705) |
|                                                                                                                                                            |     |        | FT SC 4316   | (-1761) |
|                                                                                                                                                            |     |        | L/CHER 4344  | (-1789) |
|                                                                                                                                                            |     |        | RW MISS 4400 | (-1845) |
|                                                                                                                                                            |     |        | MISS 4434    | (-1879) |
|                                                                                                                                                            |     |        | LTD 4533     | (-1978) |
| DST #1 3896-3915 (70' Zn) 30-60-45-75, WBTO, Rec. 243' MSW, NS (CHL 60,000), IFP 41-81#, FFP 102-142#, ISIP 1208#, FSIP 1208#                              |     |        |              |         |
| DST #2 4280-4360 (FT SC) 30-30-30-30, VWkBl/died in 5", Rec. 15' Mud w/oil spots, IFP 20-20#, FFP 20-20#, ISIP 325#, FSIP 81#                              |     |        |              |         |
| DST #3 4329-4417 (CHER SD) 30-60-45-75, WkBl decr TO, Rec. 30' Cln Oil (39.2°), 62' OCM (50% Oil, 50% Mud), IFP 81-81#, FFP 102-81#, ISIP 1008#, FSIP 908# |     |        |              |         |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#            | 332'          | 60/40 poz   | 210 sx | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               |               |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
|               |               |               |               |             |                |