

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-063-21,469

36-15-27W

County Gove

125' NW

of SE SE NW Sec. 36 Twp. 15S Rge. 27 E

2220 Feet from S (X) (circle one) Line of Section

2220 Feet from E (U) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Owens Well # 1

Field Name Whitney South

Producing Formation

Elevation: Ground 2431' KB 2436'

Total Depth 4350' PBTD

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 2 JZ 3-2-94
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1,800 bbls

Evaporating method used evaporation

Location of fluid disposal if hauled offsite:
Wichita, Kansas (not hauled)

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

License # 5135

Name: John O. Farmer, Inc.

Address P. O. Box 352

City/State/Zip Russell, KS 67665

Operator Contact Person: John Farmer IV

Phone (913) -483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Geologist: John Farmer IV

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, VSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/1/93 12/8/93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

John O. Farmer III

Title President

Date 12-22-93

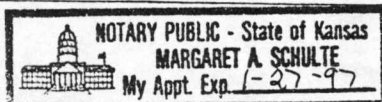
Subscribed and sworn to before me this 22nd day of December

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Notary Public

Margaret A. Schulte

Notary Commission Expires



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	✓ Wireline Log Received
C	✓ Geologist Report Received
Distribution	
✓ KCC	SWD/Rep
✓ KGS	Plug
	✓ MGPA
	Other (Specify)

Form ACO-1 (7-91)

Operator Name John O. Farmer, Inc.Lease Name OwensWell # 1Sec. 36 Twp. 15S Rge. 27☐ EastCounty Gove☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction SFL/Gamma Ray

Compensated Neutron-Density

* COPY OF 9-9-93 DRILLERS LOG ATTACHED
AS WELL AS DST #1 REPORT

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1863'	(+573)
Heebner	3668'	(-1232)
Lansing	3710'	(-1274)
Stark	3953'	(-1517)
Base/KC	4016'	(-1580)
Pawnee	4152'	(-1716)
Fort Scott	4206'	(-1770)
Cherokee	4230'	(-1794)
Mississippi	4312'	(-1876)
L.T.D.	4352'	(-1916)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		228'	60/40 Pozmix	140	3% C.C., 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval