

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5163  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Max Houston  
Phone (316)265-3311

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist R. Sam Houston  
Phone (316)262-1163

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

21/85... 3/29/85...  
Spud Date Date Reached TD Completion Date

4246'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 8 jts @ 342' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15- 15-063-20,891  
County GOVE

SW SE SE Sec 19 Twp 15S Rge 29W East West  
(location)

330 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

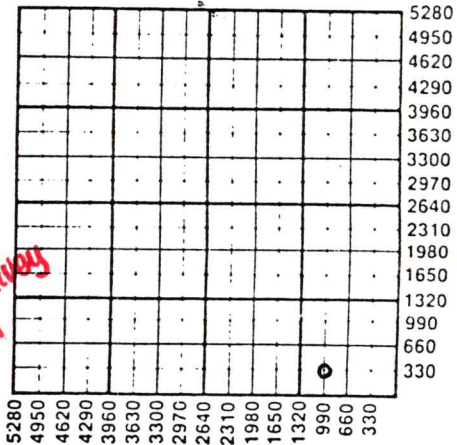
Lease Name YORK "C" Well# 1

Field Name

Producing Formation

Elevation: Ground 2541' KB 2546'

Section Plat



APR 30 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) Purchased from York Bros.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1) 3790-3933 ("H")  
 30-30-30-30  
 Rec: 10' Mud.  
 901/723 45/45 45/45  
 DST #2) 3825-3860 ("I")  
 30-30-30-30  
 Rec: 1' Mud.  
 125/102 22/22 22/22  
 DST #3) 3850-3890 ("J")  
 30-30-30-30  
 Rec: 15' OSM  
 522/500 45/56 56/56  
 DST #4) 3887-3940 ("K,L")  
 60-60-60-60  
 Rec: 368' Water  
 409/397 45/136 136/181  
  
 DST #5) 4156-4246 ("JZ")  
 30-30-30-30  
 Rec: 32' mud.  
 589/375 68/68 68/68

Name	Top	Bottom
LOG TOPS:		
Anhy	1948 (+ 598)	
B/An	1978 (+ 568)	
Heeb	3595 (-1049)	
L/KC	3634 (-1088)	
Stark	3888 (-1342)	
B/KC	3958 (-1412)	
Marm	3984 (-1438)	
Pawn	4078 (-1532)	
Ft Sct	4133 (-1587)	
Cher	4157 (-1611)	
JZ	4202 (-1656)	
Miss	4229 (-1683)	
LTD	4243'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8"	24#	342'	60-40pzmX	225 sx	2%gel; 3%CC
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....