

AFFIDAVIT AND COMPLETION FORM

State Geological Survey-1
WICHITA, BRANCH

19-15-29W
also

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR CHIEF DRILLING CO., INC. API NO. 063 - 20,550
 ADDRESS 905 Century Plaza COUNTY Gove
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON F.W. Shelton, Jr. LEASE YORK

PHONE 316-262-3791
 PURCHASER Central Crude Corporation WELL NO. #1
 ADDRESS 970 Fourth Financial Center WELL LOCATION E/2 SW/4 Sec. 19-15S-29W
Wichita, Kansas 67202 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of

DRILLING CONTRACTOR Warrior Drilling Co. the SEC. 19 TWP. 15S RGE. 29W
 ADDRESS 905 Century Plaza
Wichita, Kansas 67202

PLUGGING CONTRACTOR None
 ADDRESS _____
 TOTAL DEPTH RTD 4267' PBD _____
 SPUD DATE 1-2-82 DATE COMPLETED 1-12-82
 ELEV: GR 2529 DF 2533 KB 2536

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC _____
 KGS

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS (New)/(used) casing.
 Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	20#	328'	common quick set	200sx.	
		4 1/2"		4032'	AFC	200sx.	

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 16 1982
 CONSERVATION DIVISION
 Wichita, Kansas

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots per ft.		3890 - 3896
TUBING RECORD					3804 - 3810
Size	Setting depth	Packer set at			
2 3/8"	4259	No packer			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
Acidized w/ 1500 gal. 15% acid, treat 2 bbl. per min.		
Acidized w/250 gal. mud acid broke @ 1000#, trated 2 bbls. per min/ @ 300#,		

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
3-11-82	pumping	34°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	35 bbls.	MCF	200 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
		3804 - 3810 3890 - 3896	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum 550' Depth 328'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>1 3623 - 3669 30-30-30-30, wk. & increasing flow to 1" in bucket, 2nd open, wk. blow dead in 5 min. flushed the tool & then blow died in 5 min. Rec. 10' oil cut mud, 2% oil, 98% mud. IBHP: 50# FBHP: 182# FP: 50-50</p> <p>DST#2 3680 - 3732 30-30-60-45 good blow to bottom of bucket in 19 min. wk. blow increasing to 4" in bucket. Rec. 330' fluid, 20' clean oil, 30% gravity @ 52°, 130' oil cut mud, 10% oil, 20% water, 70% mud 18' muddy water, chloride 32,000 p.p.m. IBHP: 818# FBHP: 778#, FP: 81-132</p> <p>DST#3 3776 - 3820 30-30-60-45, wk. increasing blow to 3" in bucket, wk. increasing blow to 2" in bucket. Rec. 5' clean oil, 34% gravity, 48°, 40' oil cut mud 20% oil, 80% mud, IBHP: 878# FBHP: 838#, FP: 50-60</p> <p>DST#4 3870 - 3955 30-30-60-45 wk. steady blow for 90 min. Rec. 300' total fluid, 170' muddy gassy oil, 130' muddy water w/few specks oil, IBHP: 1172#, FBHP: 1155#, FP: 55-198</p> <p>DST#5 4092 - 4129 30-30-30-30 wk. blow for 10 min. Rec. 10' mud, IBHP: 378# FBHP: 390# FP: 45-56</p> <p>RTD 4255 drilled deeper 12' RTD 4267, Ran 4024' of 4 1/2", 123 jts. set @ 4032', 8 centralizers 4021 - 3928 - 3874 - 3814 - 3788 3752 - 3722 - 3682 cemented w/200 sx. AFC cement plug was down @ 8:00 p.m.</p>				<p>19-15-29w</p>

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

F.W. Shelton, Jr., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Chief Drilling Co., Inc.

OPERATOR OF THE York #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 11th DAY OF March 19 82, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

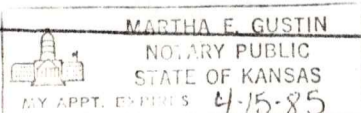
FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr.
 F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF March 19 82

Martha E. Gustin
 NOTARY PUBLIC
 Martha E. Gustin

MY COMMISSION EXPIRES:



10-12-50m