

30-15-29W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
 name BEREXCO, INC.
 address 970 Fourth Financial Center
 City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
 Phone 1-316-265-3311

Contractor: license # 5147
 name BEREDCO, INC.

Wellsite Geologist Sam Houston
 Phone 1-316-262-1163

PURCHASER Central Crude

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/7/84 6/17/84 7/14/84
 Spud Date Date Reached TD Completion Date

4263' 4160'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1947 feet

If alternate 2 completion, cement circulated
 from 1947 feet depth to surface w/ 500 SX cmt

API NO. 15 - 063-20,766

County Gove

N/2 NE NE Sec 30 Twp 15S Rge 29W XXWe

4950 Ft North from Southeast Corner of Section
 630 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

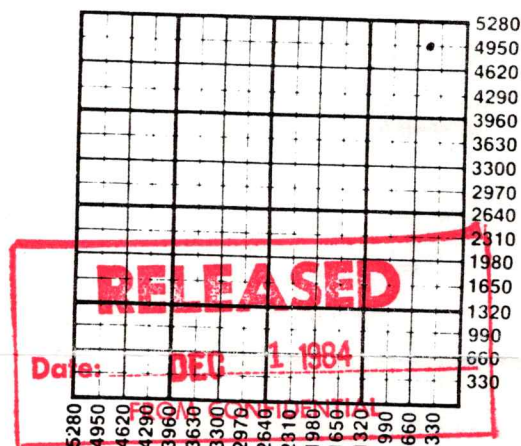
Lease Name Larry-Vernon Well# 1

Field Name Jasper

Producing Formation Kansas City

Elevation: Ground 2551 KB 2556

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water Creek 1/2 mile from location
 Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal
☐ Repressuring

Docket # CD-9839
 C-22,274

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WPS-21-02

SIDE TWO

Operator Name BEREXCO, INC. Lease Name Larry Vernon Well # 1 SEC 30 TWP. 15S RGE. 29

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	64 Bbls	MCF	20 Bbls	CFPB	34.1°

METHOD OF COMPLETION

Disposition of gas: ☐ vented
☐ sold☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

3900-3932

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Post Rock	0'	20'
Shale & Sand	20'	1510'
Sand, Shale & Anhy	1510'	2220'
Lime & Shale	2220'	3920'
Lime	3920'	3925'
Lime & Shale	3925'	4263'

DST #1) (Lansing 'B')
45-45-45-45
Rec: 240' clean gassy oil
90' slightly MCO, 90' OCM
1019/1007 62/137 150/212DST #2) (Lansing 'E')
30-30-30-30
Rec: 1' Mid
39/39 39/39 39/39DST #3) (Lansing 'H')
60-60-60-60
Rec: 60' WM, 450' MW
878/829 118/206 246/314DST #4) (Lansing 'I')
60-60-60-60
Rec: 20' oil, 90' HOCM, 90' OCM
1075/1049 68/88 108/127DST #5) (Lansing 'J')
45-45-45-45
Rec: 180' gassy oil, 365' MW
(69,000 Chlorides)
759/750 98/177 236/285DST #6) (Lansing 'K')
45-45-45-45
Rec: 205' gsy oil, 90' sli MCO, 80' O&GCM
740/720 68/108 157/177DST #7) (Lansing 'L')
45-45-45-45
Rec: 275' oil, 225' OCM, 45' wtr
(55,000 Chlorides)
717/717 50/125 162/225DST #8) (Pawnee, Ft. Scott)
30-30-30-30
Rec: 20' OCM (14% oil)
850/717 62/62 75/75TUBING RECORD size 2 3/8" set at 4160' packer at None Liner Run ☐ Yes ☒ NoDate of First Production 7/14/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
.. Surface	.. 12 1/4"	.. 8.5/8"	.. 23#	.. 340'	60-40. Poz	.. 250	2% Gel, 3% CC ..
.. Production	.. 7.7/8"	.. 5 1/2"	.. 14#	.. 4261'	60-40. Poz	.. 250	2% Gel, 10% Sil ..
.. DV Tool				.. 1947'	Halilite	.. 400	10% Salt 1/4 ..
.....					Common	.. 100	of 1% CER

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
4	3930-32	250 gals. 15% INS	3930-32 ..
2	3900-10	1500 gals. 15% HCL	3900-10 ..
.....			
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