

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston
Phone 1-316-265-3311

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist Sam Houston
Phone 1-316-262-1163

PURCHASER NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/27/84 12/7/84 12/7/84
Spud Date Date Reached TD Completion Date

4284'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 349 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-063-20,813

County Gove

SW NW NE Sec 30 Twp 15S Rge 29 W
(location)

4290 Ft North from Southeast Corner of
2310 Ft West from Southeast Corner of
(Note: locate well in section plat below)

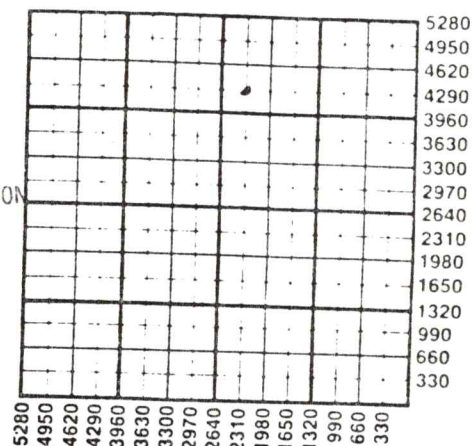
Lease Name Larry Vernon Well# 2

Field Name Jasper

Producing Formation NA

Elevation: Ground 2539 KB 2548

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corn
(Well) Ft West From Southeast Co
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corn
(Stream, Pond etc.) Ft West From Southeast Co
Sec Twp Rge East West

☒ Other (explain) hauled in
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form.

SIDE TWO

Operator Name ..BEREXCO, INC..... Lease Name Larry. Verno Well# .2.. SEC ..30.. TWP. 15S.. RGE. 29W.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1) 3654-3693' ("B")
 60-60-45-45
 Rec: 10' mud.
 122/66 44/44 44/44
 DST #2) 3705-3730' ("E")
 30-30-30-30
 Rec: 5' mud SSO.
 44/44 44/44 44/44
 DST #3) 3725-3746' ("F")
 45-45-45-45
 Rec: 2255' wtr SO
 1074/1085 73/953 1041/1063
 DST #4) 3837-3873' ("I")
 60-60-60-60
 Rec: 10' oil, 55' OCM
 676/522 44/44 55/55
 DST #5) 3890-3922 ("K")
 60-60-45-45
 Rec: 10' mud. SSO
 77/55 33/33 33/33
 DST #6) 3918-3940 ("L")
 60-60-60-60
 Rec: 10' oil, 60' mud.
 444/444 33/44 55/55
 DST #7) 4110-4250 (Paw thru JZ)
 60-60-60-60
 Rec: 210' Mud, 150' wtr SSO
 1052/1041 55/133 155/188

Name	Top	Bottom
Elgin	3755(-1717)	Cher 4620(-2582)
Heeb	3950(-1912)	ChSd 4653(-2615)
BrLm	4113(-2075)	Maq 4665(-2627)
Lans	4127(-2089)+11-17'	Viola 4719(-2681)
B/KC	4470(-2423)	Porc 4728(-2690)
Pleas	4482(-2444)	SimpS1 4810(-2772)
Marm	4507(-2469)	SimpSd 4849(-2811)
Pawn	4555(-2517)	RTD 4885'
FtSc	4615(-2577)	

STONE CORRAL 1942
 B/STONE CORRAL 1973
 HEEBNER 3593
 LANSING 3631
 STARK 3881
 B/KANSAS CITY 3962
 MARMATON 3991
 PAWNEE 4084
 FORT SCOTT 4140
 CHEROKEE 4162
 JOHNSON ZN 4209
 MISS 4238
 LTD 4278
 RTD 4284
 TD IN MISS

DEC 28 1984
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8		349	60-40 Poz	250	2% gel, .3%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth