

KANSAS

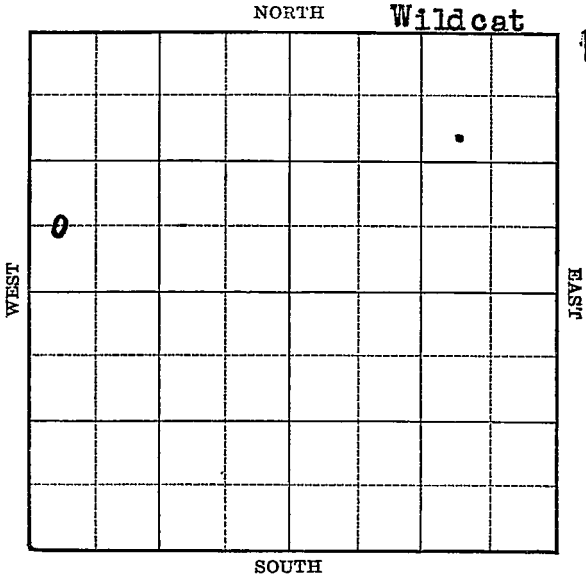
Form 51—5M—7-39—Palace

Ellsworth

Section 35 Township 16 Range 10-W

Well No. #1 Breford Ehler

Company Lauck & Moncrief et al





KANSAS

Ellsworth

Sec. 35 Twp. 16 R. 10-W

Well No. #1 Breda Ehler Farm

Lauck & Moncrief et al Company

(Wildcat)

Ft. from N. Line

66.0

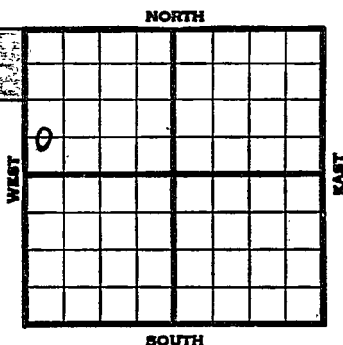
Ft. from S. Line

Ft. from E. Line

330

Ft. from W. Line

Elev. 1826



1940	REPORT
1/31	Cellar.
2/8	TD 190 10" 155 Starting to make hole
2/13	Dlg. 2175 Ft. Riley 1550 (Tel)
2/15	Anhy 580' Ft. Riley 1550'
	Dlg. 2420' (Tel)
2/20	Top Lansing 2943 Dlg. 3000 No show
2/21	Top Arbuckle ³²⁹⁷ 3295 T.D. ³²⁹⁹ 3297 show oil
	To run 7" 3295 3297'. (Tel)
2/26	Drilling plugs this afternoon (Tel)
2/27	Top Arbuckle 3297 (Corrected) TD 3299
	Drilled plugs and drilled to 3308
	Filled up 750 feet oil in 2 hours
	Bailing Will drill 2 or 3 feet deeper
	and take swabbing test (Tel)
2/27	Drilled to T.D. 3314 Not much increase
	1000 feet oil in hole (Tel)
	OVER
	OVER

1940

2/28--Top Arbuckle 3297 T.D. 3318

Swabbed for 8 hours

First 5 hours swabbed $2\frac{1}{2}$ bbls. per hour

Swabbing off bottom Next 3 hours swab

3 bbls. per hour Swabbing off bottom

Will acidize 500 gallons and test (Tel)

2/29--Acidized 500 gallons

Went in to swab No oil

(Tel)

3/4--Shut down last Thursday after acidizing

Opened this morning Had 1000 feet oil in

hole Swabbed 32 bbls. and swabbed down

Fills up 1 bbl. every 4 hours (Tel)

3/7--T.D. 3318 P.B. to 3306

1000 feet oil in hole in 11 hours

Will test (Tel)

3/9--Shot 17 qts. Filled up 1600 feet oil No

estimate time Swab $7\frac{1}{2}$ bbls. in 1 hour

Shut down tank room (Tel)

3/11--T.D. 3318 P.B. 3306 Drilled out to

bottom 3318 Shot 17 qts:

Shot 10 qts. 3303-08

" 2 " 3308-16

" 5 " 3316-18

After cleaning out filled up 1600 feet oil

Swab to bottom then swabbed 31 bbls. in

4 hours swabbing off bottom

Now swabbing $7\frac{1}{2}$ bbls. per hour

Will run tubing and acidize (Tel)

3/14 1000 acid. Swab 52 bbls. fluid
32 oil & 20 water.

3/16--Will plug back 4 feet (Tel)

3/18--Testing (Tel)

3/21 "

1940

3/25--Top Arbuckle 3297 TD 3318 PB to 3313
Ran tubing Had 2700 feet fluid in hole
Pumped for 4 hours No gauge
Estimate pumped 30 to 32 bbls. per hour
5th hour gauged 35 bbls. 10% water
Didn't pump down
Estimate 400 to 500 bbl. well (Tel)

3/27--Pumping potential 911 bbls.
Will have hourly gauges tomorrow morning
(Tel)

3/28 T.D. 3322' P.B. to 3313'
Pump 911 bbls. in 24 hours.

4/3 Arb. 3297'
7" - 3297'
T.D. 3322'
P.B. to 3313'
Shot 17 qts.
1500 acid.
Potential 911 bbls. plus 7%
water on pump.

COMPLETED

Map No. 55 Sec. 35 Twp. 16 R. 10WWell No. 1 Breford

Lauck & Moncrief etal Company

Contractor

FIRST REPORT
C W L SW NW**SECTION PLAT**

 Ft. from N. Line660 Ft. from S. Line Ft. from E. Line330 Ft. from W. Line

WILDCAT

Location Rig up Drilling and Remarks:
cellar**RECORD**Cased in., ft.Sand Gas Oil Total Depth **PRODUCTION**1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

JAN 31 1940 19

S. J. LEWIS Scout

Map No. 55 Sec. 35 Twp. 16 R. 10WWell No. 1 EhlerLauck & Moncrief etal

Company

CORRECTION

Contractor

C W L SW NW

SECTION PLAT

 Ft. from N. Line660 Ft. from S. Line Ft. from E. Line330 Ft. from W. Line

WILDCAT

Location Rig up

Drilling and Remarks:

Reported as

#1 Breford

RECORD

Cased in., ft.Sand Gas Oil Total Depth

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

FEB 7 1940 19

S. J. LEWIS

Scout

Map No. 55 Sec. 35 Twp. 16 R. 10WWell No. 1 EhlerLauck & Moncrief et al Company

Contractor

COMPLETED

C W L SW NW

 Ft. from N. Line660 Ft. from S. Line Ft. from E. Line330 Ft. from W. Line

SECTION PLAT

0			

WILDCAT

Location Rig up

Drilling and Remarks:

*Cr 83297**7" C 8297**P. 83313**Skd 8179 to**1500 acid**Pump 911 + 7% W*
P. 8.

RECORD

Cased in., ft.Sand Gas Oil Total Depth 3322

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

APR 3 1940 19

S. J. LEWIS Scout