

State Geological Survey
WICHITA, BRANCH

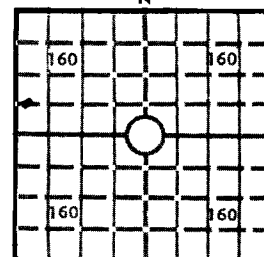
KANSAS DRILLERS LOG

S. 5 T. 15 R. 29 ^R_W

Loc. C W2 SW NW

County Gove

640 Acres
N



330' 660' Locate well correctly

Elev.: Gr. 2591

2594 2596

DF _____ KB _____

API No. 15 — 063 — 20,275
County Number

Operator

Clinton Oil Company

Address

1022 Hoover Great Bend, Kansas 67530

Well No.

#3

Lease Name

Dorothy A. Phelps

Footage Location

660' feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor

Slawson Drilling Co.

Geologist

Bob Hammond

Spud Date

10-24-75

Total Depth

4450'

P.B.T.D.

4315'

Date Completed

2-4-76

Oil Purchaser

Permian

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	10 3/4"	40.5	274.73	60-40 poz	150	2% gel, 3% CC
Production		5 1/2"	14#J55	4351	50-50 poz	230	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.		4076-82
TUBING RECORD			24 holes		4262-68
Size	Setting depth	Packer set at	24 holes		4280-86
2 1/16					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 15% NE - Reacid 500 Gal. 15% NE	4076-82
1000 gals. Halco Mod 202 and flushed w/ 17 BO	4262-68 & 4280-86

INITIAL PRODUCTION

Date of first production 2-4-76		Producing method (flowing, pumping, gas lift, etc.) Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil 34 BOPD bbls.	Gas MCF	Water 32 BWPD bbls.	Gas-oil ratio — CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) 4076-4286 O.A.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Slawson Oil Co.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil

Well No.

#3

Lease Name

Dorothy A. Phelps

S 5 T 15S R 29 E^W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log	Tops
DST #1 60-60-60-120 Strong blo, 760' gas, 60' Cln Oil (40°) 420 muddy oil, 85% oil, FP 58-127 & 150-219#, SIP 1142-1142#	3666	3695	Heebner	3607 (-1011)
			Lansing	3642 (-1046)
			Stark Sh	3882 (-1286)
			B/KC	3962 (-1366)
			Marmaton	3985 (-1389)
DST #2 30-60-60-120, SBTB, OC Mdy S.W.	3855	3905	Pawnee	4076 (-1480)
			Ft. Scott	4141 (-1545)
			Cherokee	4167 (-1571)
DST #3 30-60-60-120, Gd. blo thru out test 480 gas, 120' HO & GCM (65% Oil) FP 58-69 & 92-92 STP 426-380#			Miss Dolo	4248 (-1652)
			RTD	4350 (-1754)
			LTD	4352 (-1756)
DST #4 30-60-60-120, Wk blo, dead, 11" rec. 10' mud w/few sparks oil.	4130	4188		
DST #5 30-60-60-120 Gd blo thru out test, Rec. 65' Cln oil 120 OCM 120' sh OCM w/tr. water FP 69-127 & 150-207# SIP 1186-1175#	4224	4293		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert W. Patton

Signature

Robert W. Patton

Mid Continent District Exploration Mgr.

Title

Feb. 10, 1976

Date