

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Hanna Well # 1

Sec. 9 Twp. 15 Rge. 29 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3810-3850/30-27-10-0
 wb/died 29"
 rec 2' OSM
 IFP 18-18#
 FFP 29-29#
 SIP 801#

DST #2: 3836-3870#/35-30-4-0
 wb/died 33"
 rec 62'M
 IFP 59-59# SIP 633#
 FFP 70-70#

DST #3: 3858-3894/60-30-60-45
 wsbt
 rec 90' OCM 2%
 IFP 36-44#
 FFP 54-65# SIP 733-734#

DST #4: 3896-3920/25-30-0-0; wb/died 23" rec 1'M; IFP 30-30#; SIP 758#

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface....	12 1/2"....	8 5/8"....	20#....	276.59....	60-40....	175....	2%g 3%cc did circ....
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.....							
.....							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....			

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	
.....			

Date of First Production	Producing Method
.....	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....